


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Senatore 5-25-3-1E							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC						7. OPERATOR PHONE 720 420-3235							
8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202						9. OPERATOR E-MAIL rgarrison@uteenergy.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Margaret Senatore						14. SURFACE OWNER PHONE (if box 12 = 'fee') 719-634-4241							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1901 Altair Drive, Colorado Springs, CO 80905						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		2044 FNL 580 FWL		SWNW		25		3.0 S		1.0 E		U	
Top of Uppermost Producing Zone		2044 FNL 580 FWL		SWNW		25		3.0 S		1.0 E		U	
At Total Depth		2044 FNL 580 FWL		SWNW		25		3.0 S		1.0 E		U	
21. COUNTY UINTAH				22. DISTANCE TO NEAREST LEASE LINE (Feet) 594				23. NUMBER OF ACRES IN DRILLING UNIT 80					
				25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920				26. PROPOSED DEPTH MD: 8313 TVD: 8313					
27. ELEVATION - GROUND LEVEL 5008				28. BOND NUMBER LPM9032132				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 438496					
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
SURF	12.25	8.625	0 - 831	24.0	J-55 ST&C	8.4	Light (Hibond)		292	1.35	14.8		
PROD	7.875	5.5	0 - 8313	17.0	N-80 LT&C	9.2	Halliburton Light , Type Unknown		315	3.2	11.0		
							50/50 Poz		331	1.46	13.5		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Lori Browne					TITLE Regulatory Specialist					PHONE 720 420-3246			
SIGNATURE					DATE 05/04/2011					EMAIL lbrowne@uteenergy.com			
API NUMBER ASSIGNED 43047515810000					APPROVAL <div style="text-align: center;">  Permit Manager </div>								

RECEIVED: Jul. 26, 2011

Ute Energy Upstream Holdings LLC

Senatore 5-25-3-1E

SW/NW of Section 25, T3S, R1E

SHL and BHL: 2044' FNL & 580' FWL

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	4,535
Mahogany	4,885
Garder Gulch (TGR3)	5,988
Douglas Creek	6,827
Black Shale	7,344
Castle Peak	7,540
Uteland	7,833
Wasatch	8,013
TD	8,313

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,535' – 8,013'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the Utah Division of Oil, Gas & Mining (DOGM) prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	831'	24.0	J-55	STC	2,950	1,370	244,000
Hole Size 12-1/4"						11.15	5.18	12.23
Prod casing 5-1/2"	0'	8,313'	17.0	N-80	LTC	7,740	6,280	348,000
Hole Size 7-7/8"						2.93	2.37	2.46

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Safety Factors:

Burst = 1.100
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³		
Surface casing	831'	HALCEM 2% Calcium Chloride	292 395	14.8	1.35
Prod casing Lead	5,057'	EXTENDACEM 3% KCL	315 1008	11.0	3.20
Prod casing Tail	2,425'	ECONOCHEM 3% KCL	331 483	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
 - Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM-Roosevelt office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±831 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±831 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

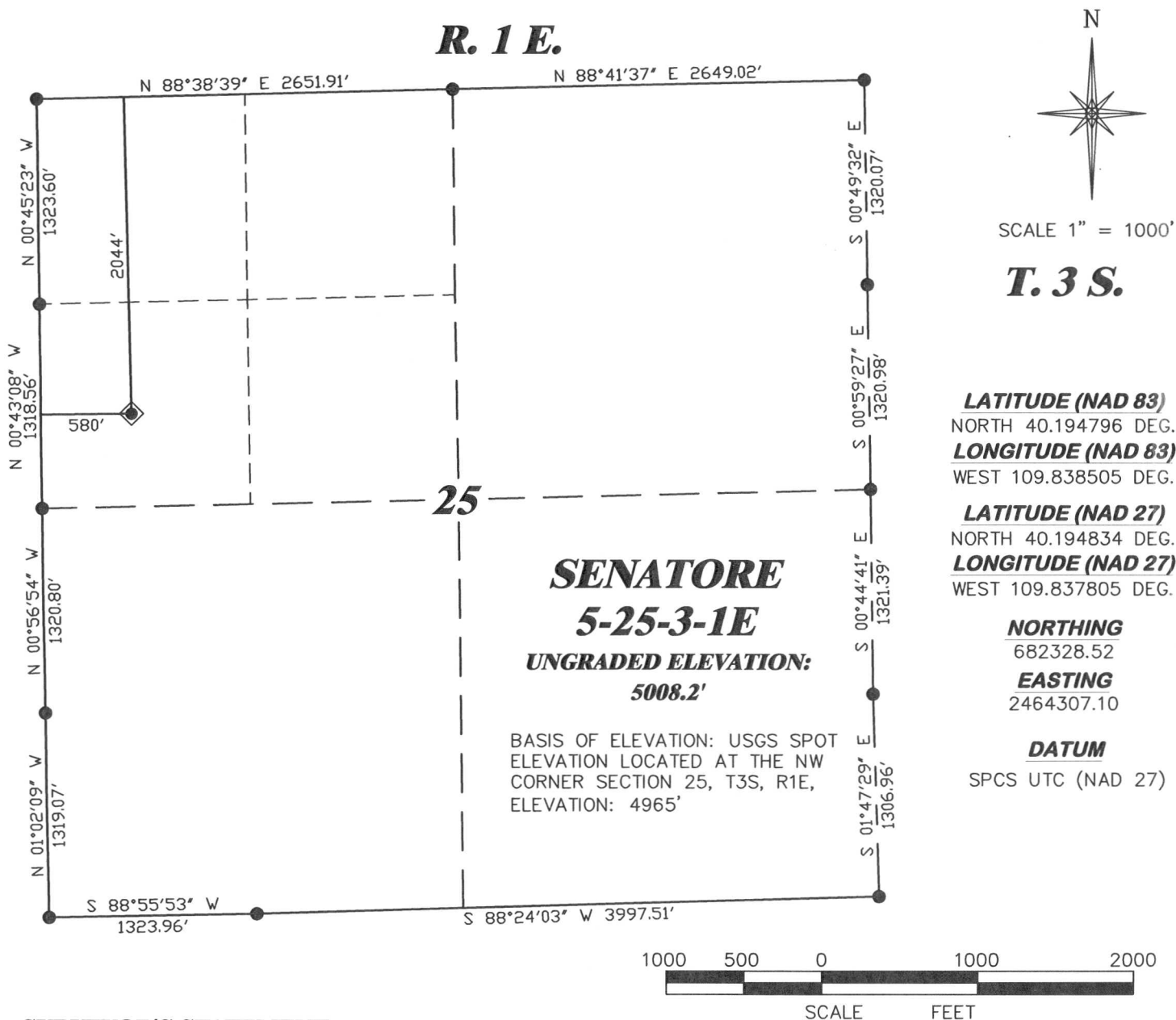
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

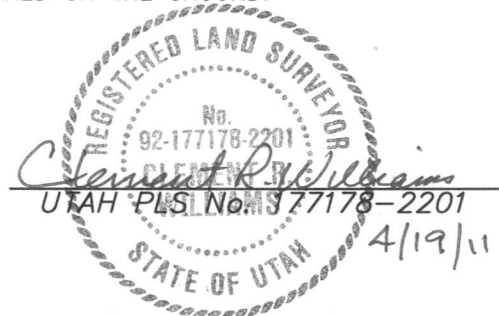
It is anticipated that drilling operations will commence in September, 2011, and take approximately seven (7) days from spud to rig release and two weeks for completions.

**SURVEYOR'S STATEMENT**

I, CLEMENT R. WILLIAMS, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON APRIL 13, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF SENATORE 5-25-3-1E AS STAKED ON THE GROUND.

LEGEND

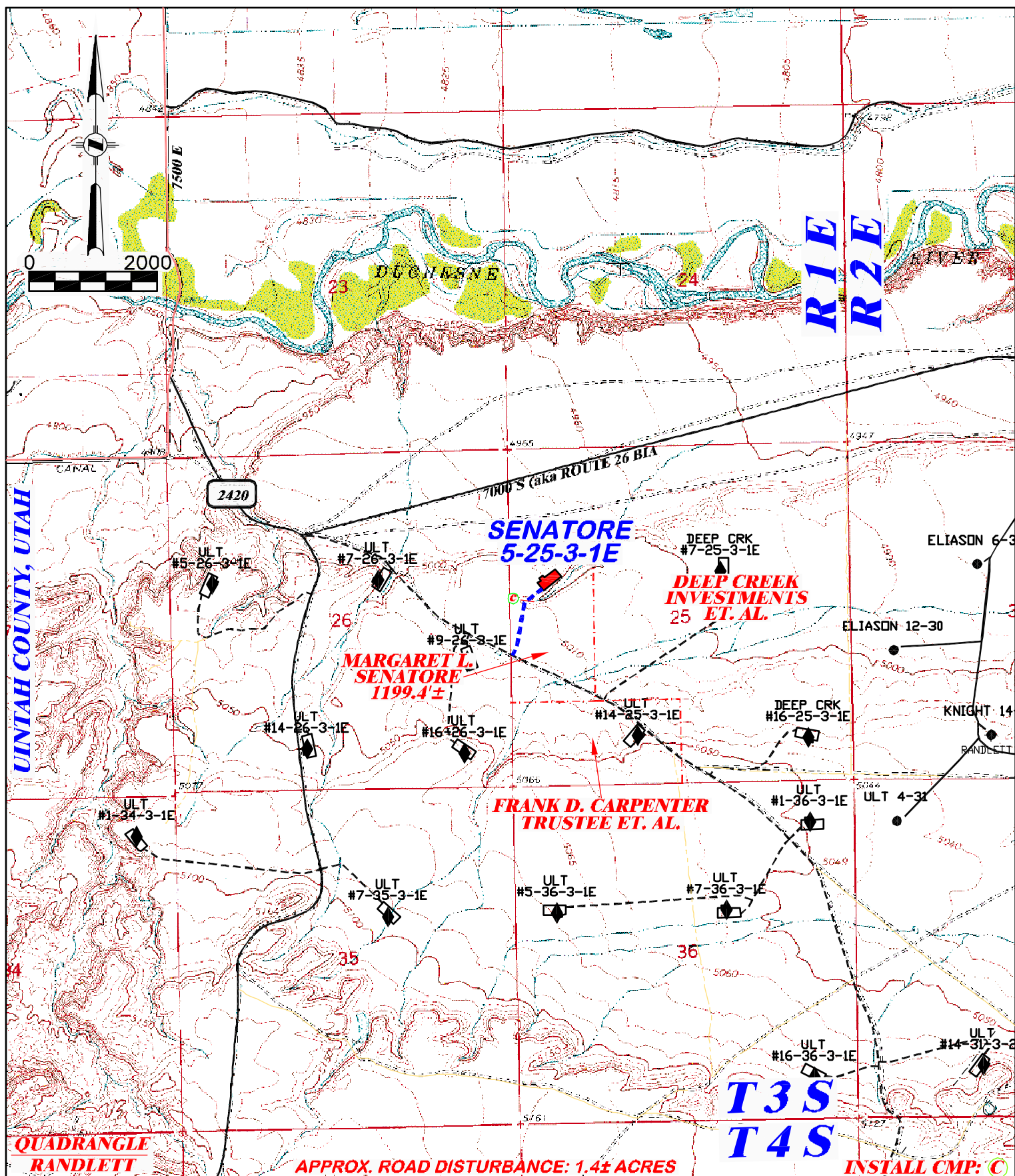
- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT



RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 4/19/11 - MMM	SCALE: 1" = 1000'
REVISED: NA	DRG JOB No. 18506
	EXHIBIT 1

**PLAT OF DRILLING LOCATION
FOR
UTE ENERGY**

**2044' F/NL & 580' F/WL, SWNW, SECTION 25,
T. 3 S., R. 1 E., U.S.M.
UINTAH COUNTY, UTAH**



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 4/19/11 - MMM

SCALE: 1" = 2000'

REVISED: NA

DRG JOB No. 18506

EXHIBIT 4

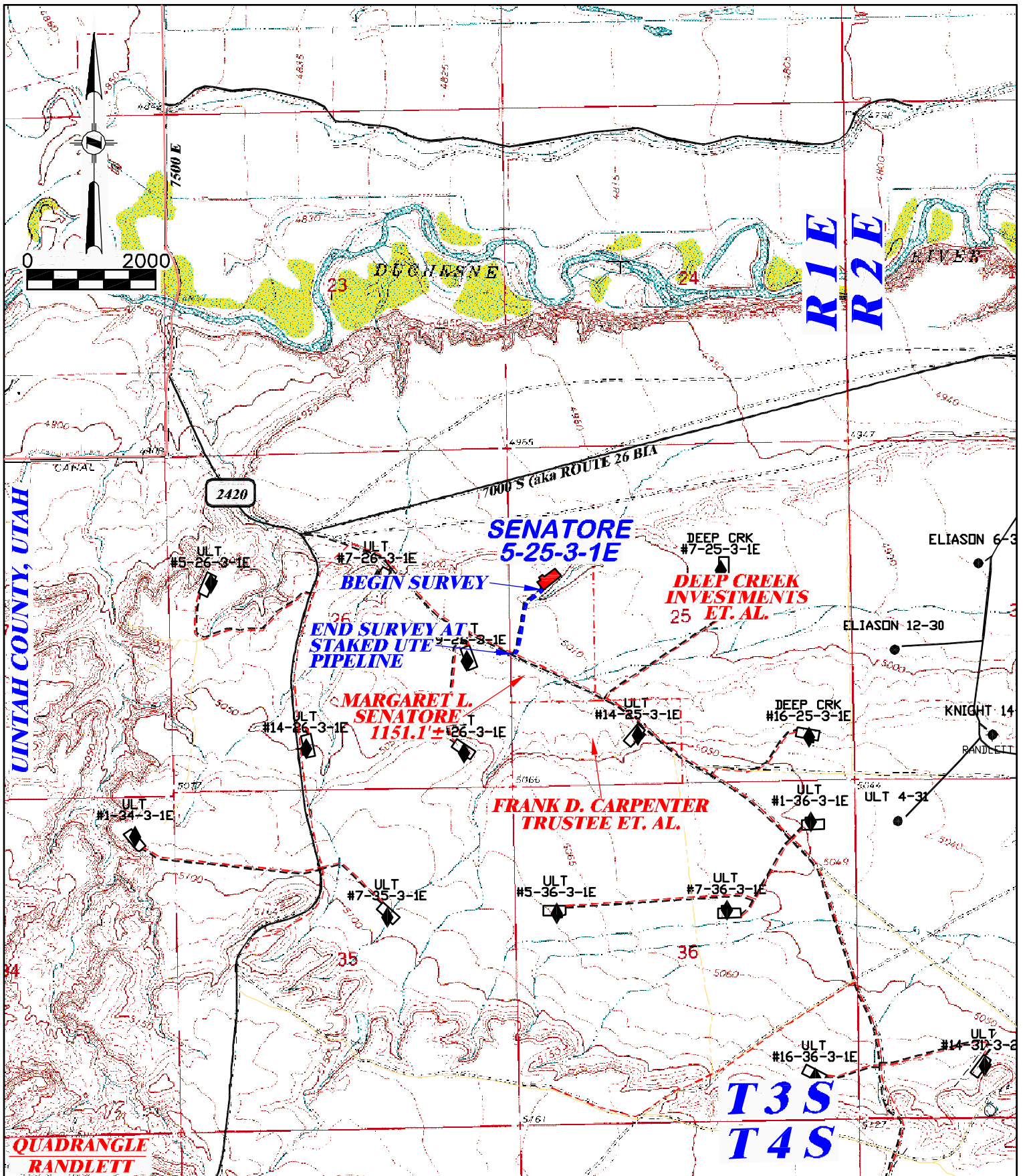
PROPOSED ROAD FOR
UTE ENERGY
SENATORE 5-25-3-1E
SECTION 25, T3S, R1E

TOTAL PROPOSED LENGTH: 1199.4'±

PROPOSED ROAD - - - - -

EXISTING ROAD ———

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RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 4/19/11 - MMM

SCALE: 1" = 2000'

REVISED: NA

DRG JOB No. 18506

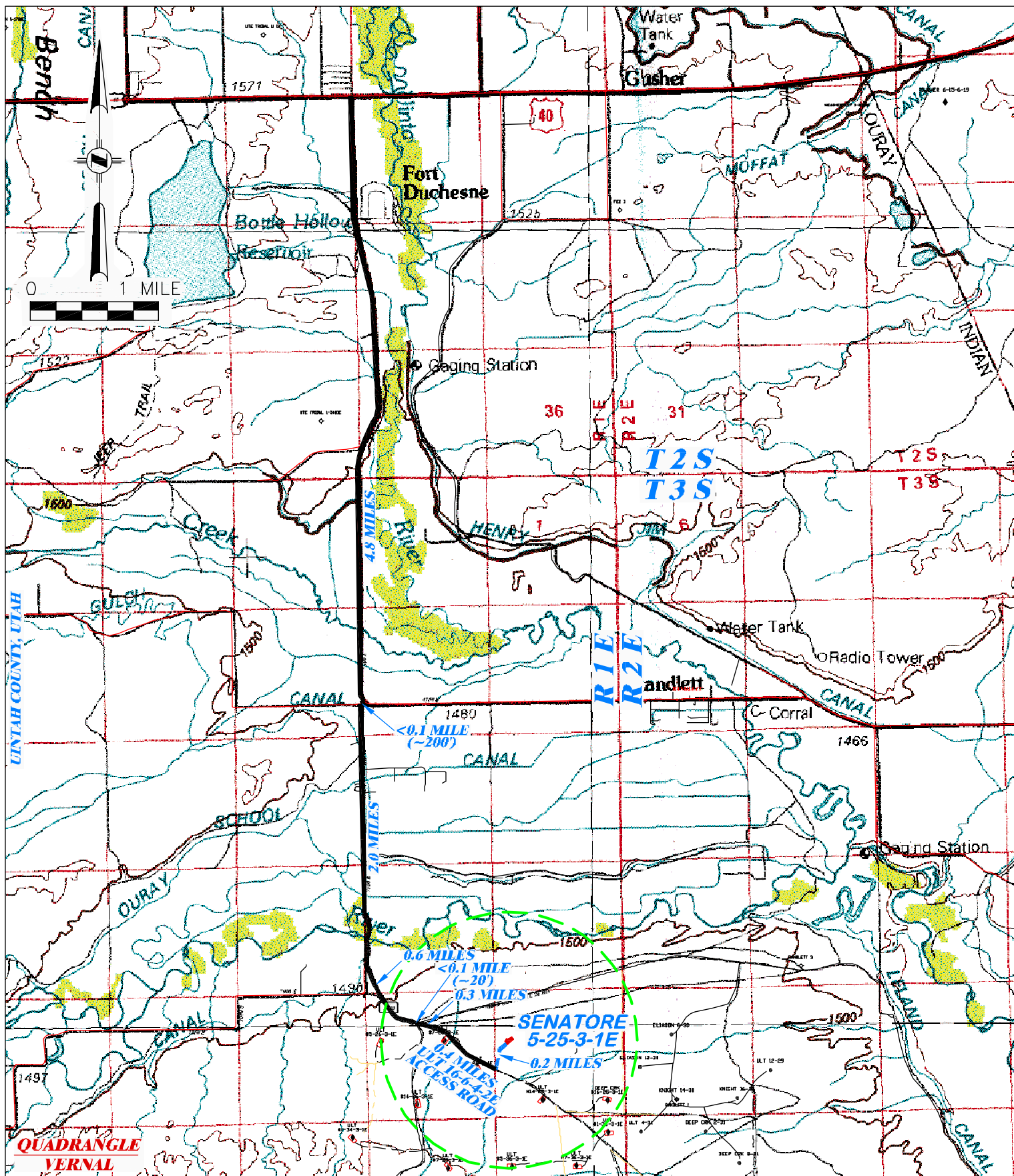
EXHIBIT B

**PROPOSED PIPELINE FOR
UTE ENERGY
SENATORE 5-25-3-1E
SECTION 25, T3S, R1E**

TOTAL PROPOSED LENGTH: 1151.1'±

PROPOSED PIPELINE - - - - -

EXISTING ROAD :



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 4/19/11 - MMM

REVISED: NA

SCALE: 1" = MILE

DRG JOB No. 18506

EXHIBIT 5

**PROPOSED ACCESS FOR
 UTE ENERGY
 SENATOR 5-25-3-1E
 SECTION 25, T3S, R1E**

PROPOSED ROAD — — — — —

EXISTING ROAD —————

RECEIVED: Jul. 26, 2011

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests in Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements ("Agreement") dated effective March 21st, 2011 has been entered into by and between Margaret Senatore, whose address is c/o Rose M. Falgien, Attorney-in-Fact, 1901 Altair Drive, Colorado Springs, CO 80905 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 3 South, Range 1 East, USM
Section 25: SW/4NW/4, NW/4SW/4

WHEREAS, for an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

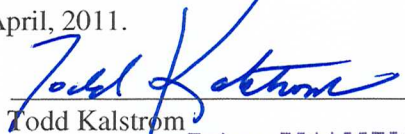
WHEREAS, Ute Energy has the right to an exclusive access easement ("Road Easement") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Ute Energy, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THEREFORE, Ute Energy is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 25th day of April, 2011.



Todd Kalstrom
Vice President of Land

STATE OF COLORADO) } ss
COUNTY OF DENVER)

Entry 2011003010
Book 1231 Page 6
26-APR-11 \$10.00 03:54
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: DEBRA ROOKS , DEPUTY

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 25th day of April, 2011.

Notary Seal:

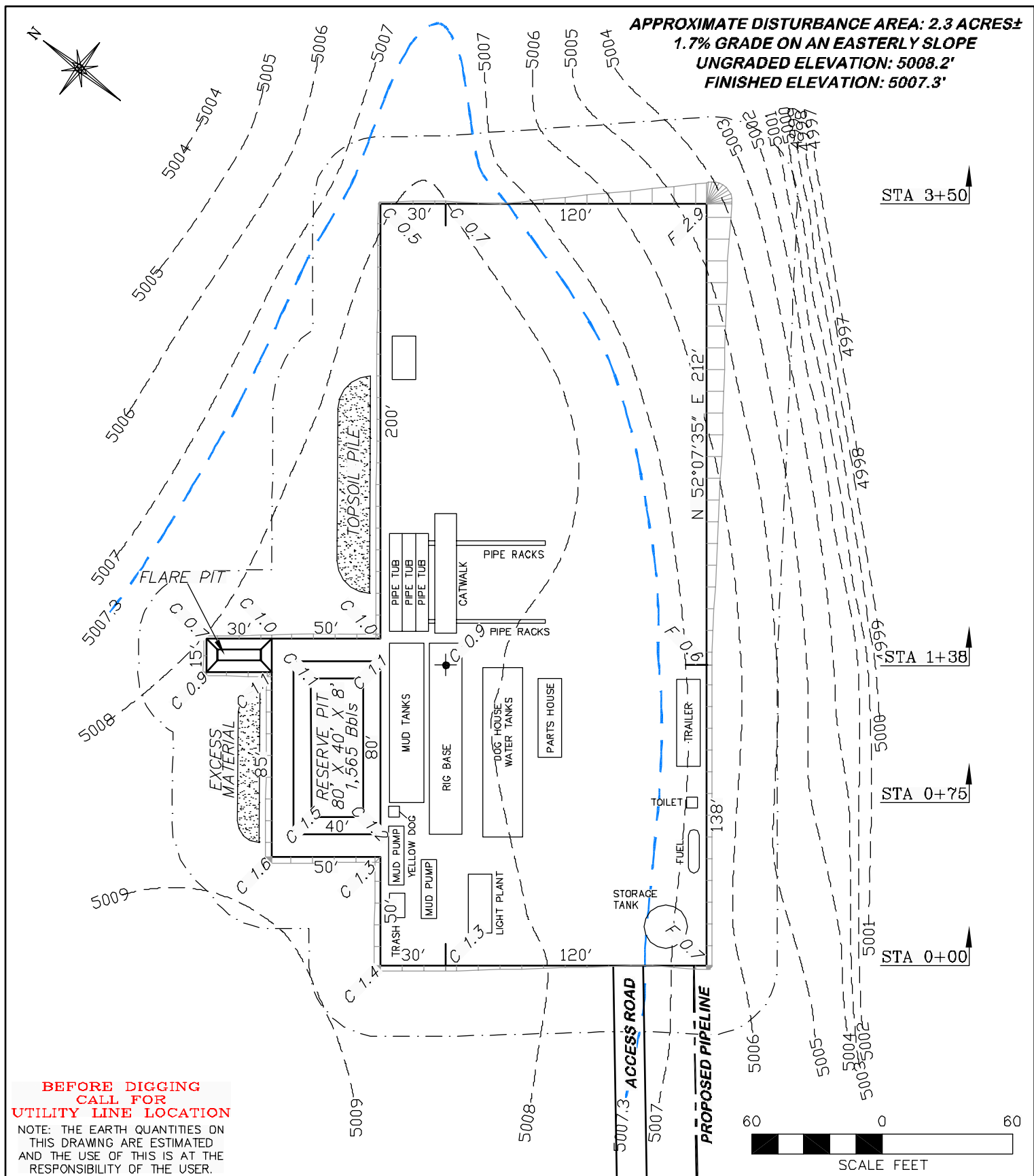
My Commission expires:
My Commission Expires
08/21/2011

Date





H. Margaret Sillstrop
Notary



DRIFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 362-5028

DRAWN: 4/19/11 - MMM

SCALE: 1" = 60'

REVISED: NA

DRG JOB No. 18506

EXHIBIT 2

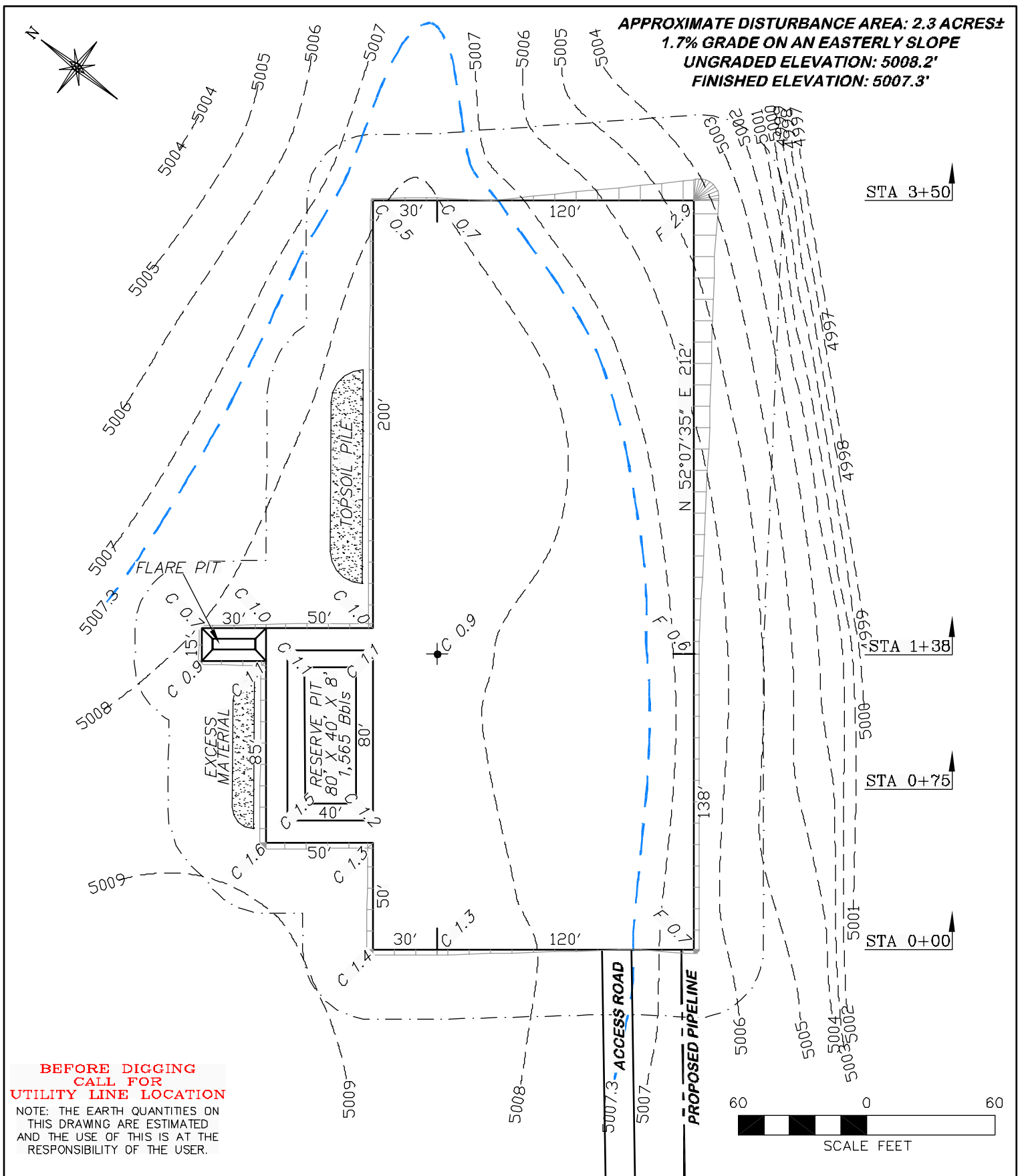
UTE ENERGY

SENATORE 5-25-3-1E
SECTION 25, T3S, R1E

ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	1540 CY	440 CY	1075 CY	25 CY
PIT	325 CY			325 CY
TOTALS	1865 CY	440 CY	1075 CY	350 CY

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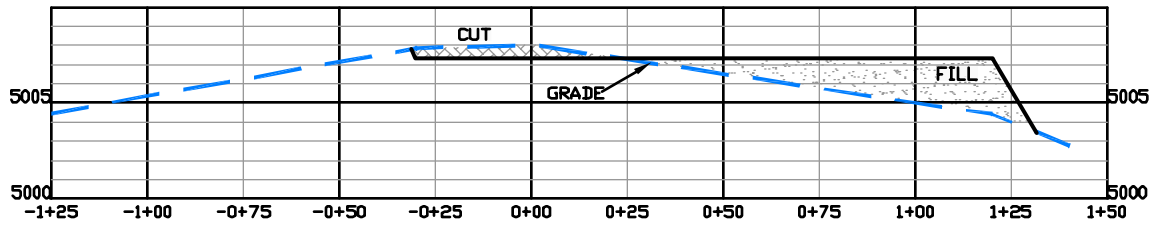
SCALE: 1" = 60'

REVISED: NA

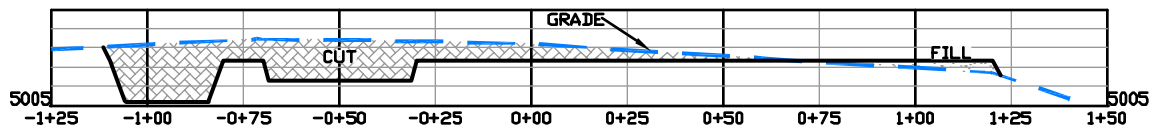
DRG JOB No. 18506

EXHIBIT 2A

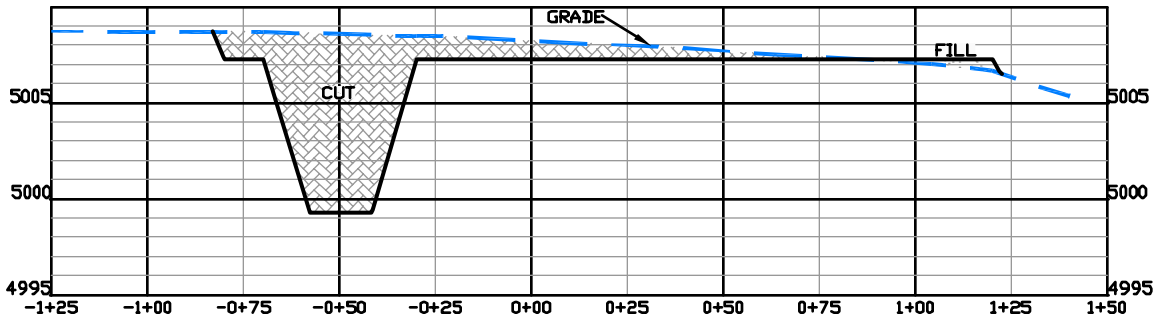
UTE ENERGY
SENATORE 5-25-3-1E
SECTION 25, T3S, R1E
UNGRADED ELEVATION: 5008.2'
FINISHED ELEVATION: 5007.3'



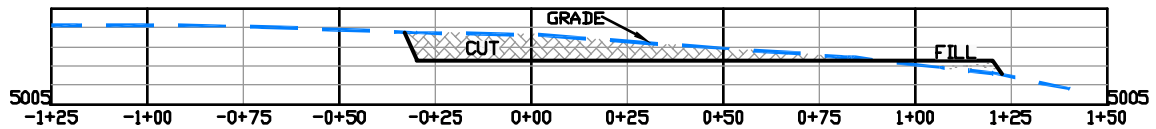
STA 3+50



STA 1+38



STA 0+75



STA 0+00



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 4/15/11 - MMM

HORZ. 1" = 50' VERT. 1" = 10'

REVISED: NA

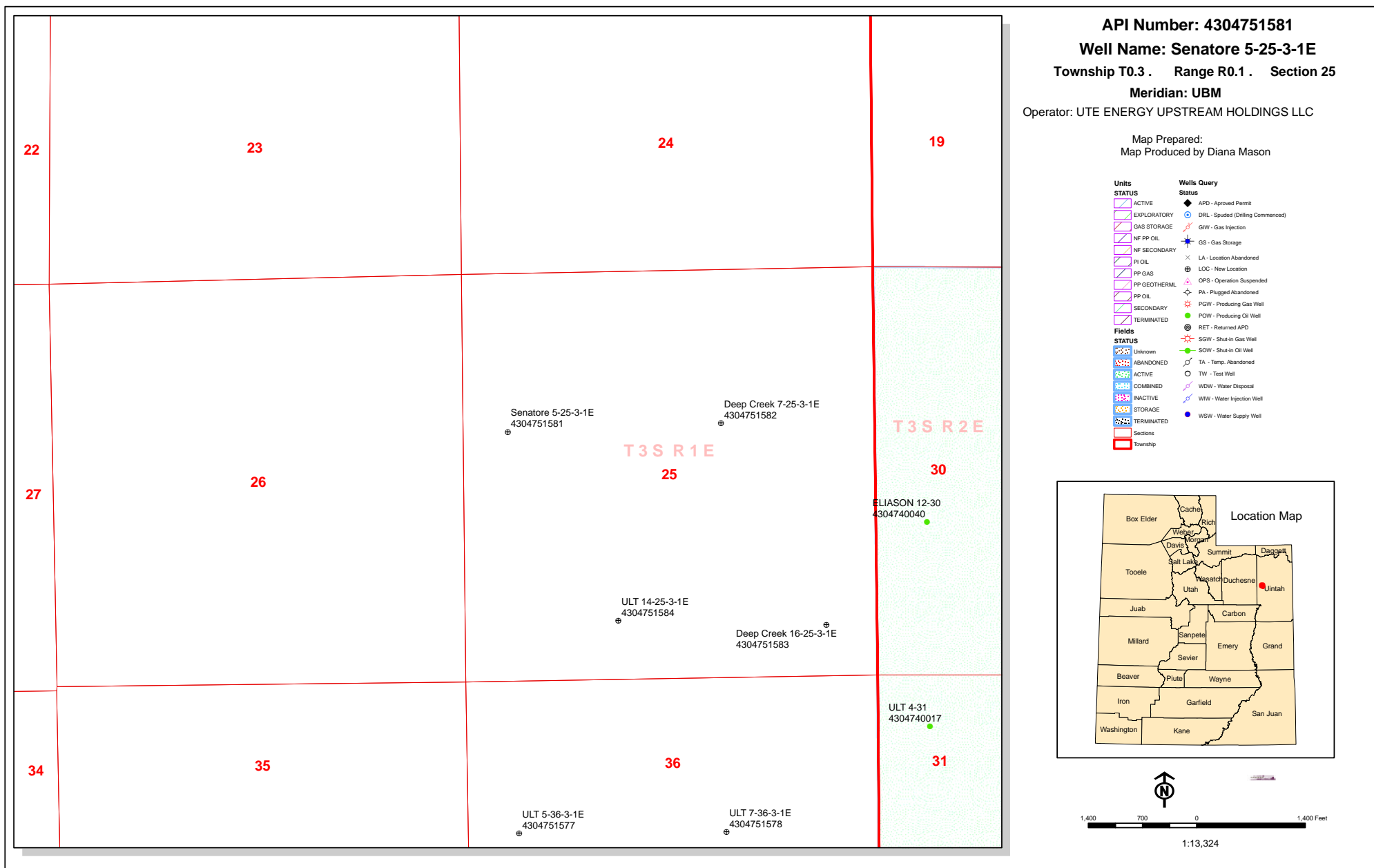
DRG JOB No. 18506

EXHIBIT 3

UTE ENERGY
SENATORE 5-25-3-1E
SECTION 25, T3S, R1E

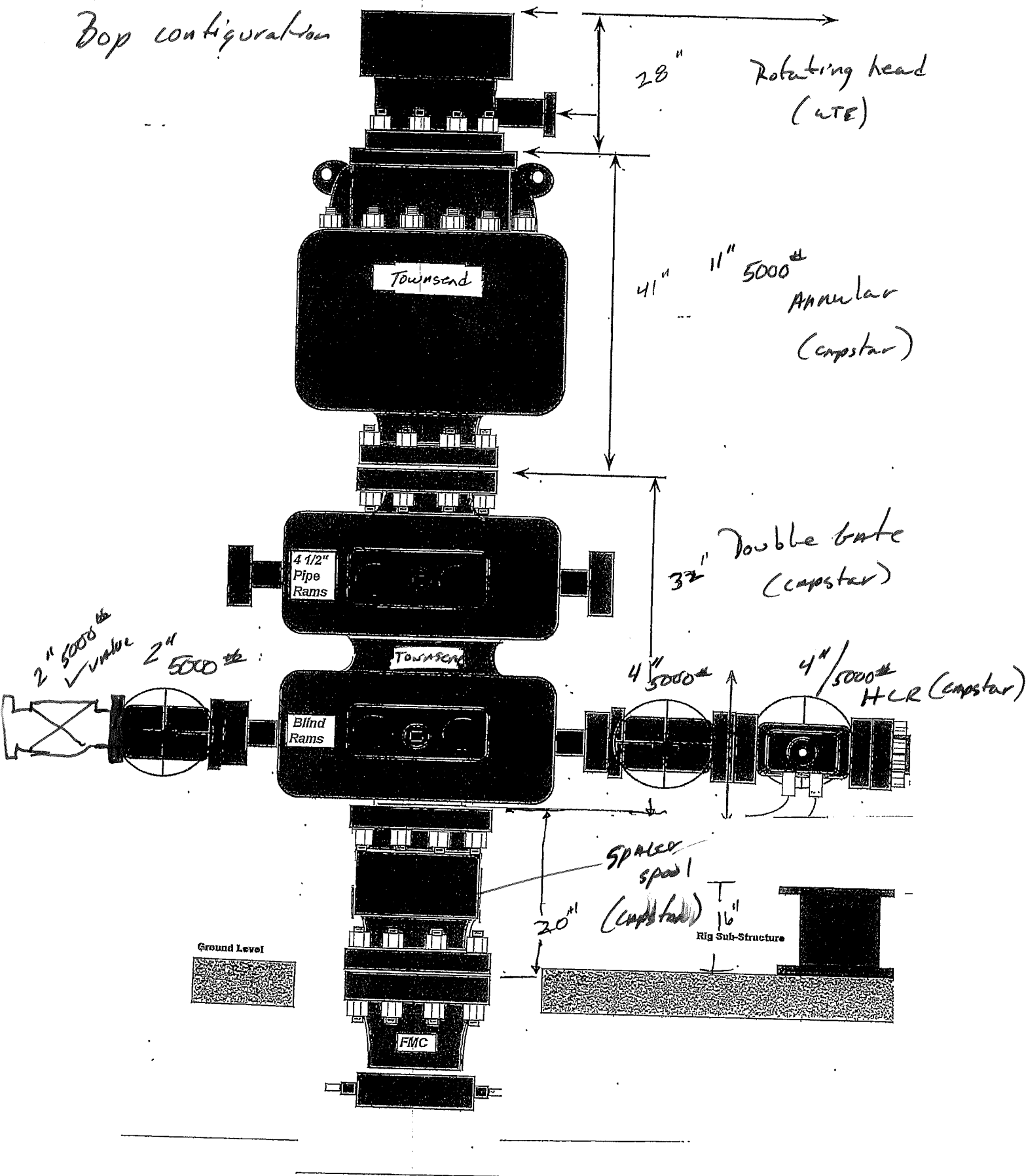
UNGRADED ELEVATION: 5008.2'
FINISHED ELEVATION: 5007.3'

RECEIVED: Jul. 26, 2011



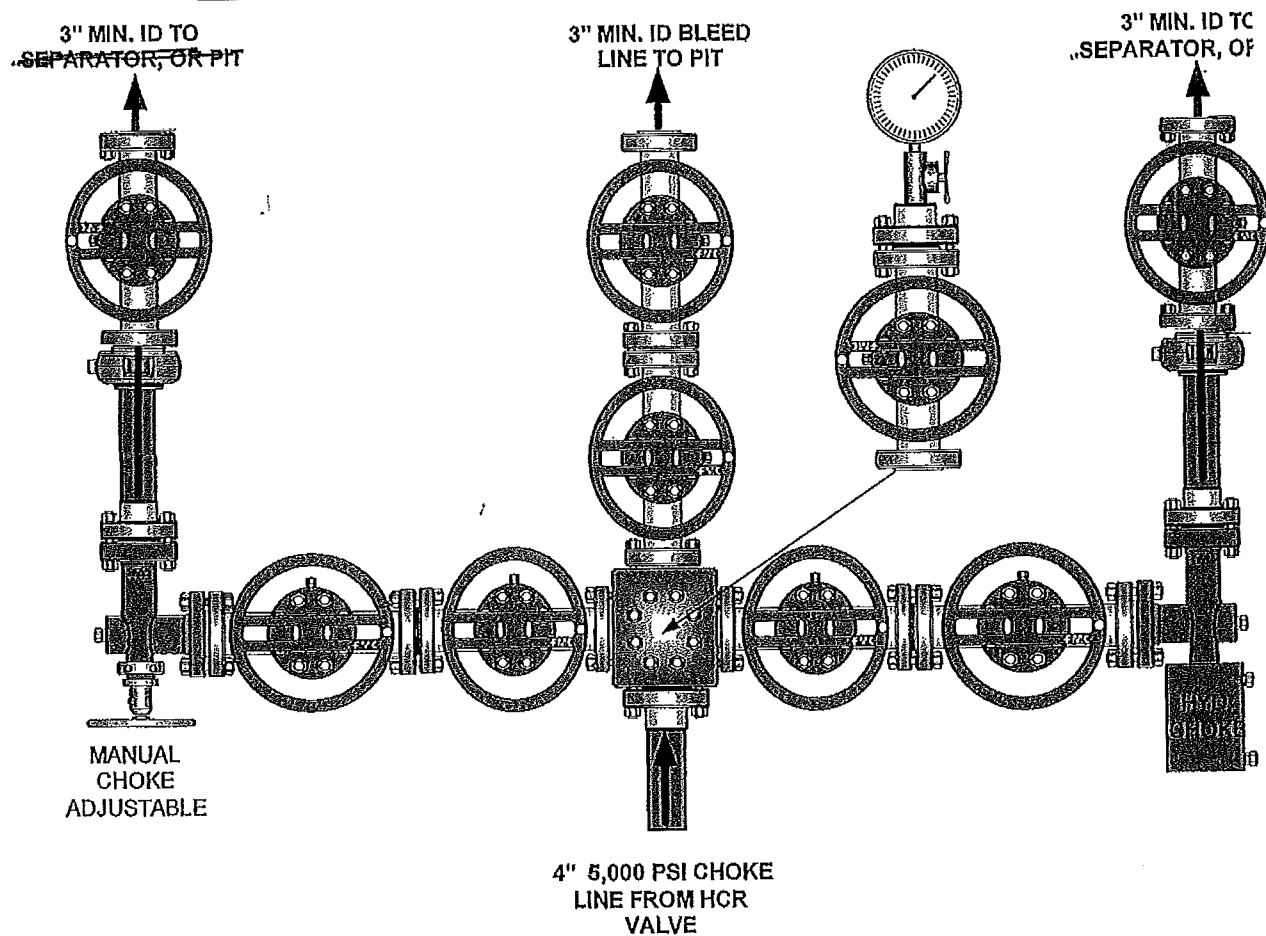
11" 5000#

Bop configuration



Capstan

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC Senatore 5-25-3-			
String	SURF	PROD		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	831	8313		
Previous Shoe Setting Depth (TVD)	0	831		
Max Mud Weight (ppg)	8.4	9.2		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	3600	8.3		

Calculations	SURF String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	363	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	263	YES air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	180	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	180	NO
Required Casing/BOPE Test Pressure=		831	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	3977	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2979	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2148	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2331	NO Reasonable for area
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		831	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

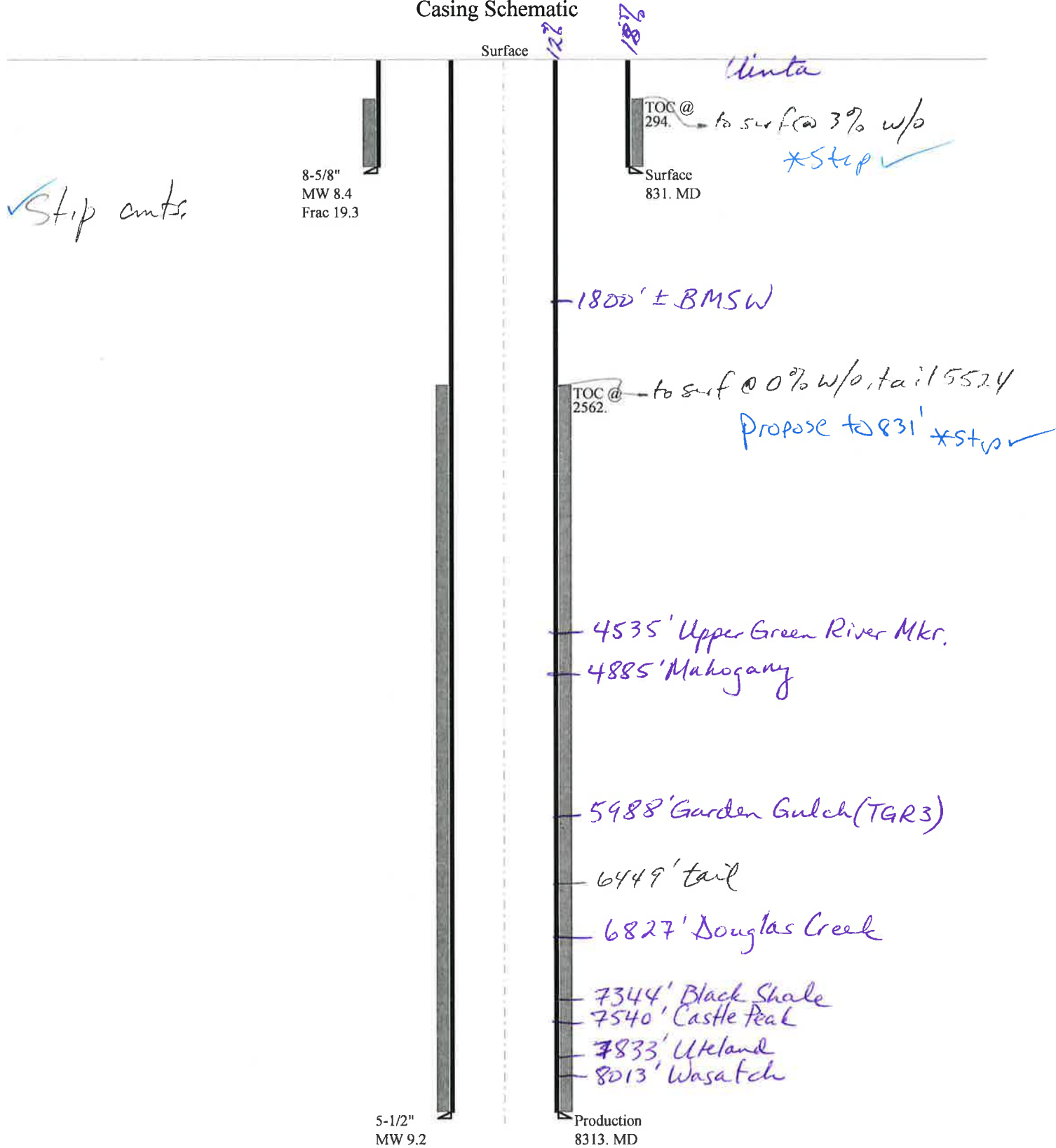
Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi

API Well Number: 43047515810000

*Max Pressure Allowed @ Previous Casing Shoe=	<input type="text"/>	psi *Assumes 1psi/ft frac gradient
---	----------------------	------------------------------------

43047515810000 Senatore 5-25-3-1E

Casing Schematic



Well name:	43047515810000 Senatore 5-25-3-1E	
Operator:	UTE ENERGY UPSTREAM HOLDINGS LLC	
String type:	Surface	Project ID: 43-047-51581
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 86 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 294 ft

Burst

Max anticipated surface pressure: 731 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 831 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 726 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 8,313 ft
Next mud weight: 9.200 ppg
Next setting BHP: 3,973 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 831 ft
Injection pressure: 831 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	831	8.625	24.00	J-55	ST&C	831	831	7.972	4278
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	363	1370	3.778	831	2950	3.55	19.9	244	12.23 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: July 13, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 831 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED: Jul. 26, 2011

Well name:	43047515810000 Senatore 5-25-3-1E	
Operator:	UTE ENERGY UPSTREAM HOLDINGS LLC	
String type:	Production	Project ID: 43-047-51581
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 190 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 2,562 ft

Burst

Max anticipated surface pressure: 2,144 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,973 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,153 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8313	5.5	17.00	N-80	LT&C	8313	8313	4.767	46855

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3973	6290	1.583	3973	7740	1.95	141.3	348	2.46 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: July 13, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8313 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED: Jul. 26, 2011

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator UTE ENERGY UPSTREAM HOLDINGS LLC
Well Name Senatore 5-25-3-1E
API Number 43047515810000 **APD No** 3731 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWNW **Sec** 25 **Tw** 3.0S **Rng** 1.0E 2044 FNL 580 FWL
GPS Coord (UTM) 598929 4449820 **Surface Owner** Margaret Senatore

Participants

See other comments:

Regional/Local Setting & Topography

The general area is Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 3 miles to the north and 5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Fort Duchesne, Utah is approximately 8.2 miles. Approximately 0.2 miles of new road will be constructed to reach this and other nearby locations.

The proposed pad for the Senatore 5-25-3-1E oil well is on a relatively flat area on the extension of a ridge which is bordered by shallow swales on the south and north. These swales continue northerly toward the Duchesne River approximately one mile to the north. Only light excavation will be needed to construct the pad. Maximum cut is 1.6 feet near the south east reserve pit corner and maximum fill of 2.9 feet at the northeast corner of the pad. Surface soils are soft and may not compact. The pad will be hardened with approximately 6 inches of gravel. The reserve pit area will be widened 10 feet to provide the needed distance for the drilling rig planned for this well. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Ms. Margaret Senatore owns the surface.

Surface Use Plan

Current Surface Use

Grazing
 Recreational
 Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.2	Width 150 Length 350	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N**Flora / Fauna**

The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum, poa species, prickly pear and annual weeds. Occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea, sagebrush, halogeton and other species occur but are not common. Overall vegetation at this site is good. Impacts from past and current grazing do not exist.

Because of the lack of water and cover, the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a deep sandy loam..

Erosion Issues N**Sedimentation Issues N****Site Stability Issues N****Drainage Diversion Required? N****Berm Required? N****Erosion Sedimentation Control Required? N**

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	20
		1 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep reserve pit is planned in a cut on the southeast corner of the location. A liner with a minimum thickness of 12-mils is required. A sub-liner may not be needed because of the lack of rock in the area.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 12 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett (DOGM), Mike Maser, Rachel Garrison, Justin Jepperson and Lori Browne (Ute Energy Upstream Holdings, LLC), Don Hamilton (Consultant-Starpoint), Mark Hechsel (D.R.Griffin & Associates, INC.) Allen Smith (Deep Creek Investments-Surface/Mineral Owner). Larry Rowell, Chris Laris (Ponderosa Oilfield Services), Ben Justice and Justin Justice (Kaufusi Construction), Lou Waldron (Craig's Roustabout Service) and Jim GlineS (LaRose Constuction)

Floyd Bartlett
Evaluator

5/18/2011
Date / Time

Application for Permit to Drill

Statement of Basis

7/26/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3731	43047515810000	LOCKED	OW	P	No
Operator	UTE ENERGY UPSTREAM HOLDINGS LLC		Surface Owner-APD	Margaret Senatore	
Well Name	Senatore 5-25-3-1E		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SWNW 25 3S 1E U 2044 FNL 580 FWL GPS Coord (UTM) 598924E 4449817N				

Geologic Statement of Basis

Ute Energy proposes to set 500' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 1,800'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 25. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill
APD Evaluator

6/6/2011
Date / Time

Surface Statement of Basis

The general area is Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 3 miles to the north and 5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

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The proposed pad for the Senatore 5-25-3-1E oil well is on a relatively flat area on the extension of a ridge which is bordered by shallow swales on the south and north. These swales continue northerly toward the Duchesne River approximately one mile to the north. Only light excavation will be needed to construct the pad. Maximum cut is 1.6 feet near the south east reserve pit corner and maximum fill of 2.9 feet at the northeast corner of the pad. Surface soils are soft and may not compact. The pad will be hardened with approximately 6 inches of gravel. The reserve pit area will be widened 10 feet to provide the needed distance for the drilling rig planned for this well. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Ms. Margaret Senatore owns the surface. Ms. Senatore has designated Ms. Rose Falgien as Power of Attorney. Mr. Falgien was contacted by phone and advised of the pre-site evaluation. She said no one would represent the surface owner. A signed surface use agreement has been completed.

Site reclamation will be as specified in the Surface use Agreement or Ute Energy's Plan of Operations.

Uintah County has an ordinance to regulate extraction industries. This ordinance requires a conditional use

Application for Permit to Drill Statement of Basis

7/26/2011

Utah Division of Oil, Gas and Mining

Page 2

permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench..

Floyd Bartlett
Onsite Evaluator

5/18/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner if needed shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/4/2011**API NO. ASSIGNED:** 43047515810000**WELL NAME:** Senatore 5-25-3-1E**OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)**PHONE NUMBER:** 720 420-3246**CONTACT:** Lori Browne**PROPOSED LOCATION:** SWNW 25 030S 010E**Permit Tech Review:** ☒**SURFACE:** 2044 FNL 0580 FWL**Engineering Review:** ☒**BOTTOM:** 2044 FNL 0580 FWL**Geology Review:** ☒**COUNTY:** UINTAH**LATITUDE:** 40.19482**LONGITUDE:** -109.83783**UTM SURF EASTINGS:** 598924.00**NORTHINGS:** 4449817.00**FIELD NAME:** UNDESIGNATED**LEASE TYPE:** 4 - Fee**LEASE NUMBER:** Fee**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 4 - Fee**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**☒ **PLAT**☒ **Bond:** STATE - LPM9032132☐ **Potash**☐ **Oil Shale 190-5**☐ **Oil Shale 190-3**☐ **Oil Shale 190-13**☒ **Water Permit:** 438496☐ **RDCC Review:**☒ **Fee Surface Agreement**☐ **Intent to Commingle****Commingle Approved****LOCATION AND SITING:**☐ **R649-2-3.****Unit:**☐ **R649-3-2. General**☐ **R649-3-3. Exception**☒ **Drilling Unit****Board Cause No:** Cause 142-03**Effective Date:** 9/26/2007**Siting:** 460' Fr Drl U Bdry & 960' Fr Other Wells☐ **R649-3-11. Directional Drill****Comments:** Presite Completed**Stipulations:** 5 - Statement of Basis - bhill
8 - Cement to Surface -- 2 strings - hmacdonald**RECEIVED:** Jul. 26, 2011



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Senatore 5-25-3-1E
API Well Number: 43047515810000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 7/26/2011

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 142-03. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 8 5/8" and 5 1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Senatore 5-25-3-1E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		9. API NUMBER: 43047515810000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2044 FNL 0580 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 25 Township: 03.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/8/2011		
<input type="checkbox"/> DRILLING REPORT Report Date:		
OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC spud the Senatore 5-25-3-1E on August 8, 2011 at 11:45 with the Pete Martin Drilling Rig #5. Pete Martin Drilling Rig #5 will be followed by ProPetro, drilling the depth for the surface casing only, and Capstar #316 drilling production to TD.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246
SIGNATURE N/A		TITLE Regulatory Specialist
		DATE 8/30/2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC Operator Account Number: N 3730
Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202 Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751574	ULT 11-5-4-2E		NESW	5	4S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18188	8/12/2011			8/31/11	
Comments: GRRV							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751578	ULT 7-36-3-1E		SWNE	36	3S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18189	8/19/2011			8/31/11	
Comments: GRRV							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751581	Senatore 5-25-3-1E		SWNW	25	3S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18190	8/8/2011			8/31/11	
Comments: GRRV							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne

Name (Please Print)

Lori Browne
Signature

Regulatory Specialist

Title

8/30/2011

Date

RECEIVED
AUG 30 2011

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company UTE ENERGY UPSTREAM HOLDINGS, LLC

Well Name: SENATORE 5-25-3-1E

Api No: 43-047-51581 Lease Type FEE

Section 25 Township 03S Range 01E County UINTAH

Drilling Contractor PROPETRO RIG #

SPUDDED:

Date 09/20/2011

Time PM

How ROTARY

Drilling will Commence:

Reported by SCOTT SEELEY

Telephone # (435) 828-1101

Date 09/20/2011 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: SENATORE 5-25-3-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2044 FNL 0580 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 25 Township: 03.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047515810000
9. FIELD and POOL or WILDCAT: UNDESIGNATED		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/16/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached a Summary Drilling Report for the Senatore 5-25-3-1E, encompassing all construction and drilling operations (8/1/2011 through 11/16/2011) to date.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246
SIGNATURE N/A		TITLE Regulatory Specialist
DATE 11/21/2011		

Well Name:	Senatore 5-25-3-1E
Start Loc Build:	8/1/2011
Finish Loc Build:	8/3/2011

Const Comp: Kaufusi

Supervisor: Justin Jepperson

Contact #: 435-823-0601

Email: Jjeperson@uteenergy.com

AFE No: _____
Cum. Cost: _____

Location Build Hrs:	27.00 Hrs
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[illegible]

Additional Location Notes:

RECEIVED Nov. 21, 2011

Daily Drilling Report

Well Name: Senatore 5-25-3-1E

Report Date: 9/23/2011

Ops @ 6am: W.O.Drilling Rig

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Senatore 5-25-3-1E	KB:	12	Since Spud:	1
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/8/2011
State:	Utah	Supervisor 2:		Rig Start Date:	
Elevation:	5008	Rig Phone:	435-828-1130	AFE No:	50582
Formation:	TGR3MARKER@5,988'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 832' KB

PTD (MD): 8,313'

Daily Footage: 832'

Avg ROP: _____

Depth (TVD): _____.

PTD (TVD): 8,313'

Drilling Hours: _____

Exp TD Date: _____

7 7/8" Hours: _____

Cum 7 7/8" Hours: .

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	4301' 751561000'	818' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8299' KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:

PP:	.
GPM:	.
TFA:	.
HHP/in²:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:

WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)

0.00	HRS
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[illegible]

24 Hour Activity Summary:

RECEIVED _____

24 Hour Plan Forward:

Safety

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?

BOP Drill?	.
Function Test?	.
Incident	.

Weather

High / Low	.
Conditions:	.
Wind:	.

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Daily Drilling Report

Well Name: Senatore 5-25-3-1E

Report Date: 11/8/2011

Ops @ 6am: DRLG7 7/8"HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Senatore 5-25-3-1E	KB:	12	Since Spud:	2
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/8/2011
State:	Utah	Supervisor 2:		Rig Start Date:	11/8/2011
Elevation:	5008	Rig Phone:	435-828-1130	AFE No:	50582
Formation:	TGR3MARKER@5,988'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 1,645'

PTD (MD): 8,313'

Daily Footage: 827'

Avg ROP: 183.8

Depth (TVD): .

PTD (TVD): 8,313'

Drilling Hours: 4.5

Exp TD Date: .

7 7/8" Hours: 4.5

Cum 7 7/8" Hours: 4.5

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	818' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8299' KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
7 7/8" BIT	1.00'		7.88
DOG SUB	1.00'		
MM SER#6205	35.47'	3.50	6.44
STB	7.54'	2.88	6.25
1 X6.25 DC	29.60'	2.28	6.25
STB	6.04'	2.88	6.25
6X 6.25" DC	179.91'	2.31	6.25
10X4.5 HWDP	312.11'	2.88	4.50
Total Length:	572.67		

Hydraulics:	
PP:	1050
GPM:	0
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	14/16
Tot RPM:	65
Torque:	7300
P/U Wt:	52
Rot Wt:	52
S/O Wt:	52
Max Pull:	52
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
6:00	13:00	7:00		MOVE F/16-25-3-1E T/5-25-3-1E AND R/U ON SAME AND N/U BOPS
13:00	15:00	2:00		TEST BOPS CSG/HYDRL1500 PSI/PIPE RAMS/BLIND RAMS/ CHOKE MANIFOLDW/3,000 PSI AND ALL
15:00	17:00	2:00		RELATED EQUIPMENT@3,000 PSI ALL CONDUCTED W/ WATER ALL TESTED OK
17:00	18:00	1:00		ID/OD/FN&SLM BHA
18:00	19:30	1:30		R/U FLOW LINE AND FLARE LINES
19:30	21:30	2:00		P/U AND M/U BHA AND RIHW/ SAME TAG CMT@715'
21:30	0:00	2:30		DLG CMT AND 775' &FC AND SHE @818 MADE 7 ' NEW HOLE
0:00	0:30	0:30		CONDUCT FIT W/100 PSI EQUIVELENT TO 10.5 PPG@771
0:30	1:00	0:30		<u>SURVEY@825'(.38 DEG)</u>
1:00	2:30	1:30		DRLG 7 7/8" HOLE F/825' T/1'120'(196.66 FPH) W/ 100% RETURNS
2:30	3:00	0:30		SERVICES RIG
3:00	6:00	3:00		DRLG 7 7/8" HOLE F/1,120' T/1,645'(175 FPH) W/ 100% RETURNS
6:00				
				NOTE: CLEAN UP WAS CONDUCTED ON 16-25-3-1E SAMPLES WAS COLLECTED SCOTT SEELEY
				WAS A LOT OF SUPPORT AND UPPER PEERS AS WELL B.GARDNER THANKS FOR SUPPORT

24 Hour Activity Summary:

MOVE F/16-25-3-1E T/5-25-3-1E AND R/U ON SAME AND N/U BOPS/T/5-25-3-1E **RECEIVED** PROGRAM/ID & OD & FN& SLM BHA AND RIH
W/SAME TAG CMT @715'

24 Hour Plan Forward:

DRLG 7 7/8" HOLE AND WIRE LINE SURVEY AS NEEDED

Safety

Last BOP Test:	11/8/2011
BOP Test Press:	3000

BOP Drill?

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	43/16
Conditions:	COLD
Wind:	1/2-1 MPH

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Daily Drilling Report

Well Name: Senatore 5-25-3-1E

Report Date: 11/9/2011

Ops @ 6am: DRLG 7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Senatore 5-25-3-1E	KB:	12	Since Spud:	3
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/8/2011
State:	Utah	Supervisor 2:		Rig Start Date:	11/9/2011
Elevation:	5008	Rig Phone:	435-828-1130	AFE No:	50582
Formation:	TGR3MARKER@5,988'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 4,200' **PTD (MD):** 8,313' **Daily Footage:** 2,525' **Avg ROP:** 114.8

Depth (TVD): PTD (TVD): 8,313' Drilling Hours: 22.0 Exp TD Date:

7 7/8" Hours: 26.5

Cum 7 7/8" Hours: 26.5

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 3/8"	24#	J-55	ST&C	0'	818' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8299' KB	

Mud Properties:

Type:	DAP
Weight:	9.1
Vis:	31
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-97
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	3.00
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	20
Chlorides:	12,000
DAPP:	1.75
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
7 7/8" BIT	1.00'		7.88
DOG SUB	1.00'		
MM SER#6205	35.47'	3.50	6.44
STB	7.54'	2.88	6.25
1 X6.25 DC	29.60'	2.28	6.25
STB	6.04'	2.88	6.25
6X 6.25" DC	179.91'	2.31	6.25
10X4.5 HWDP	312.11'	2.88	4.50
Total Length:	572.67		

Hydraulics:	
PP:	1060
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	41/16
Tot RPM:	65
Torque:	7060
P/U Wt:	96
Rot Wt:	90
S/O Wt:	83
Max Pull:	96
Avg Gas:	233
Max Gas:	124
Cnx Gas:	54
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	7:00	1:00		DRLG 7 7/8" HOLE F/1,645'T/1,855(175 FPH) W/ 100% RETURNS
7:00	7:30	0:30		FLOW CHECK@1,812'STATIC AND SURVEY AS WELL(.60 DEG)
7:30	14:00	6:30		DRLG 7 7/8" HOLE F/1,855 T/2,649'(122.15 FPH) W/ 100% RETURNS
14:00	14:30	0:30		SERVICES RIG
14:30	16:00	1:30		DRLG 7 7/8" HOLE F/2,649' T/2,855(137.33 FPH) W/ 100% RETURNS
16:00	16:30	0:30		FLOW CHECK@2,813'STATIC AND SURVEY AS WELL(.99 DEG)
16:30	2:30	10:00		DRLG 7 7/8" HOLE F/2,855 T/ 3,866'(101.1 FPH) W/ 100% RETURNS
2:30	3:00	0:30		FLOW CHECK@3,825"STATIC AND SURVEY AS WELL(.60 DEG)
3:00	6:00	3:00		DRLG 7 7/8" HOLE F/3,866' T4,200(111.33 FPH) W/ 100% RETURNS
6:00				
				NO FLARE
				50% SHALE/CLYST40%/SS%10

24 Hour Activity Summary:

DRLG 7 7/8" HOLE AND SURVEY AS NEEDED AND CLOSE MUD SYS **RECEIVED** 100' RAISE MUD WT F/8.4 T/9.1 PPG HANGER ON LOC
NO LOSSES AT PRESENT TIME

24 Hour Plan Forward:

DRILL 7 7/8" HOLE SURVEY AS NEEDED, CLEAN AND DRIFT CASING RAISE MUD WT 9.1 PPG 9.4 PPG

Safety

Last BOP Test:	11/8/2011
BOP Test Press:	3000

BOP Drill?

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	44/16
Conditions:	COLD
Wind:	.1-2 MPR

Fuel

Diesel Used:	795
Diesel Recvd:	.
Diesel on Loc:	3,605

Daily Drilling Report

Well Name: Senatore 5-25-3-1E

Report Date: 11/10/2011

Ops @ 6am: DRLG 7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Senatore 5-25-3-1E	KB:	12	Since Spud:	4
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/8/2011
State:	Utah	Supervisor 2:		Rig Start Date:	11/9/2011
Elevation:	5008	Rig Phone:	435-828-1130	AFE No:	50582
Formation:	TGR3MARKER@5,988'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>5,230'</u>	PTD (MD):	<u>8,313'</u>	Daily Footage:	<u>1,030'</u>	Avg ROP:	<u>45.8</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>8,313'</u>	Drilling Hours:	<u>22.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>49.0</u>		
				Cum 7 7/8" Hours:	<u>49.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	818' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8299' KB	

Mud Properties:	
Type:	DAP
Weight:	9.1
Vis:	33
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-92
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	8.00
% LGS:	.
% Sand:	0.13
LCM (ppb):	.
Calcium:	20
Chlorides:	45,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
7 7/8" BIT	1.00'		7.88
DOG SUB	1.00'		
MM SER#6205	35.47'	3.50	6.44
STB	7.54'	2.88	6.25
1 X6.25 DC	29.60'	2.28	6.25
STB	6.04'	2.88	6.25
6X 6.25" DC	179.91'	2.31	6.25
10X4.5 HWDP	312.11'	2.88	4.50
Total Length:	572.67		

Hydraulics:	
PP:	1030
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jel Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	13/18
Tot RPM:	65
Torque:	9200
P/U Wt:	112
Rot Wt:	106
S/O Wt:	98
Max Pull:	112
Avg Gas:	420
Max Gas:	.
Cnx Gas:	380
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	10:30	4:30		DRLG 7 7/8" HOLE F/4,200' T/4,445(54.44 FPH) W/ 100% RETURNS WOB 16-18K
10:30	11:00	0:30		<u>SURVEY@4,403' (2.74 DEG)</u>
11:00	14:00	3:00		DRLG 7 7/8" HOLE F4,445 T/4,566' (40.33 FPH) W/ 100% RETURNS WOB 13K SLIGHT LOSSES
14:00	14:30	0:30		SERVICES RIG
14:30	0:00	9:30		DRLG 7 7/8" HOLE F/4'566' T/4903' (35.47 FPH) W/ 100% RETURNS WOB 13K SLIGHT LOOSES
0:00	0:30	0:30		<u>SURVEY@4859' (1 DEG)</u>
0:30	6:00	5:30		DRLG 7 7/8" HOLE F/4,903' T/5,230' (59.45 FPH) W/ 100% RETURNS WOB 18K SLIGHT LOOSES
6:00				
				NOTE: HOLE TAKEING FULID@4470/4500/4650/4680
				<u>FLARE @3468/4660 1-2'</u>
				BACK GROUND=420 UNITS
				CONN=380 UNITS
				PEAK=204 UNITS@3386
				<u>FIRST=@3230=124 UNITS</u>

24 Hour Activity Summary:

DRLG 7 7/8" HOLE MIX MUD AND LCM TO MAINTAIN MUD WT AND PREVENT FIGHT LOSSES THAT MAY BE PRESENT

24 Hour Plan Forward:

DRLG 7 7/8" HOLE MIX MUD AND LCM TO MAINTAIN MUD WT AND VIS AND ANY SLIGHT LOSSES THAT MAY BE PRESENT

Safety	
Last BOP Test:	11/8/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y

Weather	
High / Low	40/19
Conditions:	COOL

Fuel	
Diesel Used:	800
Diesel Recvd:	.

Daily Drilling Report

Well Name: Senatore 5-25-3-1E

Report Date: 11/11/2011

Ops @ 6am: DRLG7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Senatore 5-25-3-1E	KB:	12	Since Spud:	5
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/8/2011
State:	Utah	Supervisor 2:		Rig Start Date:	11/8/2011
Elevation:	5008	Rig Phone:	435-828-1130	AFE No:	50582
Formation:	TGR3MARKER@5,988'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>5,892'</u>	PTD (MD):	<u>8,313'</u>	Daily Footage:	<u>662'</u>	Avg ROP:	<u>35.8</u>
Depth (TVD):	<u>-</u>	PTD (TVD):	<u>8,313'</u>	Drilling Hours:	<u>18.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>67.5</u>		
				Cum 7 7/8" Hours:	<u>67.5</u>		

Type		Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor		16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface		8 5/8" dry	24#	20556 J551 well	8" Hub	430' 8" 7515810'	898' KB	
Production		5 1/2"	17#	E-80	LT&C	0'	8299' KB	

Mud Properties:	
Type:	DAP
Weight:	9.7
Vis:	32
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-90
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	10.00
% LGS:	.
% Sand:	0.50
LCM (ppb):	.
Calcium:	10
Chlorides:	55,000
DAPP:	2.25
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
7 7/8" BIT	1.00'		7.88
DOG SUB	1.00'		
MM SER#6205	35.47'	3.50	6.44
STB	7.54'	2.88	6.25
1 X6.25 DC	29.60'	2.28	6.25
STB	6.04'	2.88	6.25
6X 6.25" DC	179.91'	2.31	6.25
10X4.5 HWDP	312.11'	2.88	4.50
Total Length:	572.67		

Hydraulics:	
PP:	1030
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	18/25
Tot RPM:	70
Torque:	700
P/U Wt:	125
Rot Wt:	120
S/O Wt:	115
Max Pull:	125
Avg Gas:	420
Max Gas:	1,720
Cnx Gas:	480
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	9:00	3:00		DRLG 7 7/8" HOLE F/5,230' T/5,396'(55.33 FRH) W/ REAL SLIGHT LOSSES
9:00	9:30	0:30		SERVICES RIG
9:30	19:00	9:30		DRLG 7 7/8" HOLE F/5,396' T/5,690'(30.94 FRH) W/ REAL SLIGHT LOSSES
19:00	19:30	0:30		POOH FOR RIG REPAIR F/5,690' T/5,496' M/U CIRC SWAGE AND HOSE AND CIRC@85 SPM
19:30	21:30	2:00		W/226 PIS PUMP PRESS W/20% FLOW LAID DERRICK OVER TO REPAIR FAST LINE SHIVE
21:30	23:30	2:00		REPAIR AND WORK ON FAST LINE SHIVE
23:30	1:00	1:30		DRLG 7 7/8" HOLE F/5,690' T/5,727'(37 FRH) W/ REAL SLIGHT LOSSES
1:00	1:30	0:30		SERVICFES RIG
1:30	6:00	4:30		DRLG 7 7/8" HOLE F/5,727' T/5,892'(36.66 FRH) W/ REAL SLIGHT LOSSES
6:00				
				NOTE: HAD 10-15' FLARE F/5690' T/5720'
				BACK GROUND=420 UNITS
				CONN=480 UNITS
				PEAK= 1720 UNITS@5,338'
				FIRST= @3230=124 UNITS

24 Hour Activity Summary:

DRLG 7 7/8" HOLE LAY DERRICK OVER TO REPAIR FAST LINE SHIVELINE BEARING AND RACE WAS OUT 4
HOUR DOWN TIME FOR RIG REPAIR

24 Hour Plan Forward:

DRLG 7 7/8" HOLE AND MIX MUD AND LCM TO MAINTANE VIS AND MUD WT AND SLIGHT LOSSES

Safety				Weather		Fuel	
Last BOP Test:	11/8/2011	BOP Drill?	Y	High / Low	40/31	Diesel Used:	825
BOP Test Press:	3000	Function Test?	Y	Conditions:	COOL	Diesel Recvd:	.
		Incident	N	Wind:	1 MPH	Diesel on Loc:	1,480

Daily Drilling Report

Well Name: Senatore 5-25-3-1E

Report Date: 11/12/2011

Ops @ 6am: STRIP AND BLEED INTO HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Senatore 5-25-3-1E	KB:	12	Since Spud:	6
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/8/2011
State:	Utah	Supervisor 2:		Rig Start Date:	11/8/2011
Elevation:	5008	Rig Phone:	435-828-1130	AFE No:	50582
Formation:	TGR3MARKER@5,988'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>5,940'</u>	PTD (MD):	<u>8,313'</u>	Daily Footage:	<u>48'</u>	Avg ROP:	<u>12.0</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>8,313'</u>	Drilling Hours:	<u>4.0</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>71.5</u>		
				Cum 7 7/8" Hours:	71.5		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	818' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8299' KB	

Mud Properties:	
Type:	DAP
Weight:	9.4
Vis:	32
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H₂O Ratio:	0-90
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	10.00
% LGS:	.
% Sand:	0.50
LCM (ppb):	.
Calcium:	10
Chlorides:	55,000
DAPP:	2.25
	.
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
7 7/8" BIT	1.00'		7.88
DOG SUB	1.00'		
MM SER#6205	35.47'	3.50	6.44
STB	7.54'	2.88	6.25
1 X6.25 DC	29.60'	2.28	6.25
STB	6.04'	2.88	6.25
6X 6.25" DC	179.91'	2.31	6.25
10X4.5 HWDP	312.11'	2.88	4.50
Total Length:	572.67		

Hydraulics:	
PP:	1030
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	18/25
Tot RPM:	70
Torque:	700
P/U Wt:	125
Rot Wt:	120
S/O Wt:	115
Max Pull:	125
Avg Gas:	420
Max Gas:	1,720
Cnx Gas:	480
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	7:00	1:00		DRLG 7 7/8' HOLE F/5,850' T/5,892' (42 FPH)
7:00	7:30	0:30		FLOW CHECK@5,850' SLIGHT FLOW AND SURVEYSAME(1.91 DEG)
7:30	10:30	3:00		DRLG 7 7/8' HOLE F/5,892' 5,940' (16 FPH)FLOW CHECH SLIGHT FLOW
10:30	12:00	1:30		CIRC AND COND MUD MIX AND PUMP SPOT 9.5 MUD WT FLOW CHECK STATIC
12:00	14:00	2:00		POOH FOR BIT AND MM FLOW CHECK@4,395' WELL FLOWING 2" STREAM
14:00	15:00	1:00		RIH BACK TO BOTTOM
15:00	17:00	2:00		CIRC MIX AND PUMP 65 BBLS 9.7 PPG AND SPOT SAME FLOW CHECK@5,892' STATIC
17:00	23:00	6:00		POOH FOR BIT AND MM FLOW CHECK @4100/3995/3490/3190/818 STATIC
23:00	1:00	2:00		P/U AND M/U BIT #2 NEW MM AND RIH W/ SAME @445
1:00	4:00	3:00		WELL FLOWING @ HI RATE W/15/20' FLARE SHUT WELL IN HOLD 150 PSI BACK PRESSURE
4:00	6:00	2:00		STRIP ANF BLEED THUR HYDRIL F/445' T/1350' HOLD 150 PIS BACK PRESSURE THUR NANUALE
6:00				CHOKE W/ FLARE F/ 10 T15'

24 Hour Activity Summary:

DRLG POOH FOR BIT AND MM STRIP AND BLEED TO BOTTOM

24 Hour Plan Forward:

STRIP AND BLEED TO BOTTOM AND DRLG

Last BOP Test:	11/8/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather	
High / Low	
Conditions:	
Wind:	

Fuel	
Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	

Daily Drilling Report

Well Name: Senatore 5-25-3-1E

Report Date: 11/13/2011

Ops @ 6am: DRLG 7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Senatore 5-25-3-1E	KB:	12	Since Spud:	7
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/8/2011
State:	Utah	Supervisor 2:		Rig Start Date:	11/8/2011
Elevation:	5008	Rig Phone:	435-828-1130	AFE No:	50582
Formation:	TGR3MARKER@5,988'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 6,922'

PTD (MD): 8,313'

Daily Footage: 982'

Avg ROP: 75.5

Depth (TVD): _____.

PTD (TVD): 8,313'

Drilling Hours: 13.0

Exp TD Date: _____

7 7/8" Hours: 84.5

Cum 7 7/8" Hours: 84.5

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	4306'	818' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8299' KB	

Mud Properties:

Type:	DAP
Weight:	9.4
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-88.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.50
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	10
Chlorides:	100,000
DAPP:	1
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
7 7/8" BIT	1.00'		7.88
DOG SUB	1.00'		
MM SER#6205	35.47'	3.50	6.44
STB	7.54'	2.88	6.25
1 X6.25 DC	29.60'	2.28	6.25
STB	6.04'	2.88	6.25
6X 6.25" DC	179.91'	2.31	6.25
10X4.5 HWDP	312.11'	2.88	4.50
Total Length:	572.67		

Hydraulics:	
PP:	1260
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	17
Tot RPM:	65
Torque:	10k
P/U Wt:	137
Rot Wt:	127
S/O Wt:	130
Max Pull:	137
Avg Gas:	50
Max Gas:	633
Cnx Gas:	56
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	8:30	2:30		STRIP AND BLEED TO BOTTOM THUR HYDRIL HOLDING 150 PSIBACK PRESSURE
8:30	11:00	2:30		CIRC AND COND MUD CIRC AROUND 9.9 PPG TO CONTROL FLOW AND 15' T 20' FLARE
11:00	13:00	2:00		CIRC AROUND 9.5 PPG MUD MIX AND PUMP LUM AND SPOT SAME TO CONTOLS LOSESES
13:00	13:30	0:30		WASH AND REAR TO BOTTOM WELL DEAD NO FLOW NO FLARE
13:30	15:30	2:00		DRLG 7 7/8' HOLE F/5'940' T/6.051'(55.5 FPH) W/ SLIGHT LOSSES
15:30	16:00	0:30		SERVICES RIG
16:00	22:30	6:30		DRLG 7 7/8' HOLE F/6.051' T/6.589'(82.76 FPH) W/ SLIGHT LOSSES
22:30	0:00	1:30		SERVIVES RIG
0:00	4:30	4:30		DRLG 7 7/8' HOLE F/6.051' T/6.589'(118.55 FPH) W/ SLIGHT LOSSES
4:30	5:30	1:00		FLOW CHECK@6,714' STATIC ANS SURVEY SAME
5:30	6:00	0:30		DRLG 7 7/8' HOLE F/6.754' T/6,840' (118.55 FPH) W/ SLIGHT LOSSES
6:00				BACK GROUND=56 UNITS
				CONN=56 UNITS
				PEAK= 633 UNITS@6,471'
				FIRST=@3230=124 UNITS

24 Hour Activity Summary:

DRLG 7 7/8" HOLE SURVEY AS NEEDED AND MIX MUD AND LCM TO REMAIN NEW AND VIS AND SLIGHT LOOSE

24 Hour Plan Forward:

DRLG 7 7/8" HOLE SURVEY AS NEEDED AND MIX MUD AND LCM TO MAINTANE WT AND VIS AND SLIGHT LOOSSES

Safety

Last BOP Test:	11/8/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	45/36
Conditions:	WINDY
Wind:	5 10 MPH

Fuel

Diesel Used:	875
Diesel Recvd:	.
Diesel on Loc:	2,460

Daily Drilling Report

Well Name: Senatore 5-25-3-1E

Report Date: 11/14/2011

Ops @ 6am: DRLG7 7/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Senatore 5-25-3-1E	KB:	12	Since Spud:	8
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/8/2011
State:	Utah	Supervisor 2:		Rig Start Date:	11/8/2011
Elevation:	5008	Rig Phone:	435-828-1130	AFE No:	50582
Formation:	TGR3MARKER@5,988'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 8,261'

PTD (MD): 8,313'

Daily Footage: 1,339'

Avg ROP: 57.0

Depth (TVD): _____.

PTD (TVD): 8,313'

Drilling Hours: 23.5

Exp TD Date: _____

7 7/8" Hours: 108.0

Cum 7 7/8" Hours: 108.0

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55 well	ST&C	4306' / 5158'	1009' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8299' KB	

Mud Properties:

Type:	DAP
Weight:	9.5
Vis:	31
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-88.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	11.50
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	10
Chlorides:	98,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
7 7/8" BIT	1.00'		7.88
DOG SUB	1.00'		
MM SER#6205	35.47'	3.50	6.44
STB	7.54'	2.88	6.25
1 X6.25 DC	29.60'	2.28	6.25
STB	6.04'	2.88	6.25
6X 6.25" DC	179.91'	2.31	6.25
10X4.5 HWDP	312.11'	2.88	4.50
Total Length:	572.67		

Hydraulics:	
PP:	1400
GPM:	377
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	17
Tot RPM:	65
Torque:	8000
P/U Wt:	144
Rot Wt:	143
S/O Wt:	149
Max Pull:	150
Avg Gas:	555
Max Gas:	728
Cnx Gas:	568
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00 HRS
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From	To	Hours	P / U	Summary
6:00	14:30	8:30		DRLG 7 7/8" HOLE F/6,922' T/7,257' (39.41 FPR) W/ SLIGHT LOSSES
14:30	15:00	0:30		<u>SURVEY@7,215' (2.39 DEG) AND FLOW CHECK WHILE DOING SAME STATIC</u>
15:00	6:00	15:00		DRLG 7 7/8" HOLE F/7,257' T/8,261' (66.93 FPR) W/ SLIGHT LOSSES
6:00				
				NOTE:TD @8,313'@07:00 +/-
				NO FLARE AT PRESENT TIME OR THUR OUT THE 24 HOURS OF DRILLING
				BACK GROUND=550 UNITS
				CONN=568 UNITS
				PEAK= 728 UNITS@7.933"
				<u>FIRST=@3230=124 UNITS</u>

24 Hour Activity Summary:

DRLG 7/7/8" HOLE AND SURVEY AS NEEDED MIX MUD TO MAINTAIN FLUID VIT AND LCM FOR SLIGHT LOSSES

24 Hour Plan Forward:

CIRC BOTTOMS UP AND COND MUD/SHORT TRIP TO SHOE FOR LOGS RIH BACK TO BOTTOM CIRC AND COND MUD AND POOH FOR LOGS

Safety

Last BOP Test:	11/8/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	45/38
Conditions:	NICE
Wind:	5MPH

Fuel

Diesel Used:	1,500
Diesel Recvd:	.
Diesel on Loc:	728

Daily Drilling Report

Well Name: Senatore 5-25-3-1E

Report Date: 11/15/2011

Ops @ 6am: R/U PSI WIRE LINE TRUCK

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Senatore 5-25-3-1E	KB:	12	Since Spud:	9
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/8/2011
State:	Utah	Supervisor 2:		Rig Start Date:	11/8/2011
Elevation:	5008	Rig Phone:	435-828-1130	AFE No:	50582
Formation:	TGR3MARKER@5,988'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,313'	PTD (MD):	8,313'	Daily Footage:	52'	Avg ROP:	104.0
Depth (TVD):	.	PTD (TVD):	8,313'	Drilling Hours:	0.5	Exp TD Date:	.
				7 7/8" Hours:	108.5		
				Cum 7 7/8" Hours:	108.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 3/8"	24#	J-55	ST&C	0'	818' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8299' KB	

Mud Properties:

Type:	DAP
Weight:	9.7
Vis:	31
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-87
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	13.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	10
Chlorides:	100,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
7 7/8" BIT	1.00'		7.88
DOG SUB	1.00'		
MM SER#6205	35.47'	3.50	6.44
STB	7.54'	2.88	6.25
1 X6.25 DC	29.60'	2.28	6.25
STB	6.04'	2.88	6.25
6X 6.25" DC	179.91'	2.31	6.25
10X4.5 HWDP	312.11'	2.88	4.50
Total Length:	572.67		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	6:30	0:30		DRLG 7 7/8' HOLE F/8,261' T8,313 SLIGHT LOSSES
6:30	8:30	2:00		CIRC AND COND MUD FOR WIPER TRIP MW 9.6 PPG
8:30	9:00	0:30		FLOW CHECK STATIC
9:00	15:00	6:00		POOH FLOW CHECK@7413/6515/5600/4713// AND SHOE818 ALL STATIC NO DRAG SEEN
15:00	19:00	4:00		RIH TO BOTTOM
19:00	19:30	0:30		WASH TO BOTTOM NO FILL
19:30	21:30	2:00		CIRC AND COND MUD FOR WIPER TRIP MW 9..7 PPG
21:30	6:00	8:30		POOH FOR LOGS DROP TOTCO FLOW CHECK@8313/74805397/1884//818 SHOE STATIC NO DRAG
6:00				
				NOTE ; B/U/ GAS AFTER WIPER TRIP = 2584 units/w 5 -8' flare
				B/U SAMPLE 60% SHALE/20%CLAY/20%SS

24 Hour Activity Summary:

DRLG AND TD @8313@6:30/0N 11/215/2011 CIRC B/U AND COND M RECEIVED TRIP TO SHOE NO DRAG NO FILL

24 Hour Plan Forward:

CONT RIH TO BOTTOM CIRC AND COND MUD W/9.7 PPG POOH FOR LOGS

Safety

Last BOP Test:	11/8/2011
BOP Test Press:	3000

BOP Drill?

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	45/24
Conditions:	COOL
Wind:	5-10 MPR

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Daily Drilling Report

Well Name: Senatore 5-25-3-1E

Report Date: 11/16/2011

Ops @ 6am: RIG DOWN-MOVE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Senatore 5-25-3-1E	KB:	12	Since Spud:	10
County:	Uintah	Supervisor:	SCOTT PIERCE	Spud Date:	8/8/2011
State:	Utah	Supervisor 2:		Rig Start Date:	
Elevation:	5008	Rig Phone:	435-828-1130	AFE No:	50582
Formation:	TGR3MARKER@5,988'	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 8,313'

PTD (MD): 8,313'

Daily Footage: _____

Avg ROP: _____

Depth (TVD): _____.

PTD (TVD): 8,313'

Drilling Hours: _____

Exp TD Date: _____

7 7/8" Hours: .

Cum 7 7/8" Hours: .

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	4306'	818' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8299' KB	

Mud Properties:

Type:	DAP
Weight:	9.8
Vis:	31
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-87
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1-.2
% Solids:	13.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	10
Chlorides:	100,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
6:00	11:30	5:30		RU PSI TO RUN LOGS,LOG,RD LOGS ON BOTTOM @ 07:30 TAG AT 8310'
11:30	12:00	0:30		FLOW CHECK, STATIC
12:00	0:00	12:00		RU AND RUN 196 JTS 5.5 17# CASING
0:00	1:00	1:00		CIRC
1:00	3:30	2:30		MAKE UP LANDING JOINT AND RIG UP CEMENTERS
3:30	3:30	0:00		TEST CMT LINES @ 2,500 psi pump 20 BBLS FLUSH/10 BBLS FRESH/204 BBLS LEAD CMT @11 PPG
3:30	3:30	0:00		191 BBLS TAIL @13.1PPG DISPLACE W/191 BBLS LOST RETURNS @ 120BBLS DISPLACEMENT PUMPE
3:30	3:30	0:00		bumped plug w/ 2300 psi check flow backOK
3:30	3:30	0:00		630 SKS 16%GEL,10#/SK GILSONITE,3 /SKGR-3/11 PPG/SLURRY YIELD3.82/WATER GAL./SK23
3:30	3:30	0:00		300 sks/655CMT/35%poz/6%GEL/10%salt2%cdi-33+cf1175/1/4#/SKFLOCELE 13.1 PPG/1.69 SLURRY YIELD
3:30	3:30	0:00		8.5 WATER GAL./SK.
3:30	6:00	2:30		CLEAN PITS AND N/D BOPS RIG RELEASED @07:00 Am on 11/17/11
6:00				R/D MOVE AT 07:00 ON 11/17/11
				NOTE: NO CEMENT TO SURFACE

24 Hour Activity Summary:

POOH,RUN LOGS,CASE,CEMENT

24 Hour Plan Forward:

MOVE TO ULT 16-26-3-1E,RU,TEST BOBS, DRILL 7 7/8" HOLE
--

Safety

Last BOP Test:	11/8/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	52/20
Conditions:	CALM
Wind:	CALM

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: SENATORE 5-25-3-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2044 FNL 0580 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 25 Township: 03.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047515810000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/31/2011	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME		
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from the Senatore 5-25-3-1E on Saturday, December 31, 2011.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

January 24, 2012

NAME (PLEASE PRINT) Jahed Nabiyyar	PHONE NUMBER 720 420-3226	TITLE Operations Reporting Specialist
SIGNATURE N/A	DATE 1/16/2012	

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "Rachel Medina" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

*UTE ENERGY request for
Confidentiality*

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a “blanket confidentiality” to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. <http://www.uteenergy.com>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC Operator Account Number: N 3730
Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202 Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751583	Deep Creek 16-25-3-1E		SESE	25	3S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18235	18235	9/21/2011			11/23/2011	
Comments: Completed the <u>Green River - Wasatch</u> . <u>From GRRV</u> 2/3/12							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751581	Senatore 5-25-3-1E		SWNW	25	3S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	18190	18190	8/8/2011			12/10/2011	
Comments: Completed the <u>Green River - Wasatch</u> . <u>From GRRV</u> 2/3/12							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jenn Mendoza

Name (Please Print)

Signature

Regulatory Specialist

Title

2/2/2012

Date

RECEIVED

FEB 02 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: SENATORE 5-25-3-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2044 FNL 0580 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 25 Township: 03.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047515810000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/10/2011	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	
OTHER: <input style="width: 100%;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle producing formations.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: June 27, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 5/15/2012	

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within an 80-acre lay-down spacing unit established with Spacing Order filed as Cause #142-03 to allow for the production of 1 well per unit and later amended with Spacing Order filed as Cause #142-05 to increase the well density to 2 wells per unit.
- Below and above the spaced interval, Working Interest owners remain the same across the spacing unit.
- Below and above the spaced interval, mineral owners that are subject to existing valid oil and gas leases vary across the spacing unit, however all oil and gas interests in this spacing unit have been pooled and combined by that certain Declaration of Pooling executed effective as of December 12, 2011 and recorded on March 14, 2012 as Entry 2012002092, Deed Records, Uintah County, Utah.
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and a plat are attached.



UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

March 23, 2012

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Senatore 5-25-3-1E
Uintah County, UT

Dear Mr. Doucet:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, an affidavit confirming notice, as well as a copy of the recorded declaration of pooling for this spacing unit.

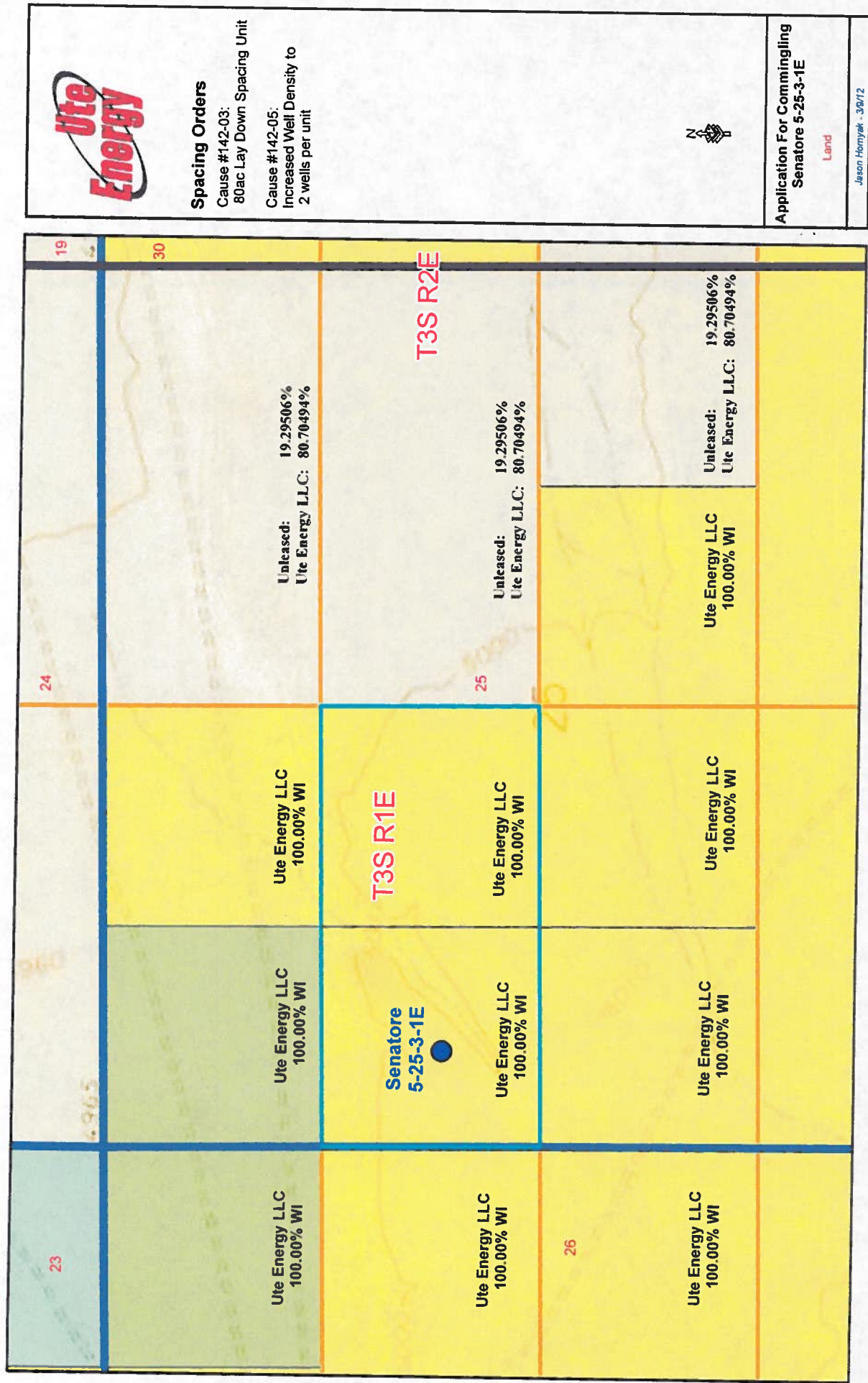
If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

A handwritten signature in black ink, appearing to read "Ashley Ellison". The signature is stylized with a large, sweeping initial "A" and a cursive "Ellison".

Ashley Ellison
Landman

Enclosures



AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Senatore 5-25-3-1E

SWNW Section 25 T3S-R1E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: March 23, 2012

Affiant



Todd Kalstrom

VP of Land and Business Development

Entry 2012002092
Book 1268 Page 589

DECLARATION OF POOLING

David Eckelberger is Landman for Ute Energy Upstream Holdings LLC, whose address is 1875 Lawrence Street, Suite 200, Denver, Colorado 80202, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests in Uintah and Duchesne Counties, Utah.

WHEREAS, Ute Energy, as Lessee, is the owner of a full and undivided working interest in the leases attached and made a part hereof as Exhibit A (the "Leases") and covering the following lands, all situated in Uintah County, Utah (the "Lands"):

Township 3 South, Range 1 East, USM
Section 25: S/2NW/4

AND WHEREAS, the Leases contain pooling provisions that grant Ute Energy the right to, at any time, either before or after production, as to all or any part of the land described in the Leases, as to any one or more formations, pool or unitize the Lands with any other lands or leases, for the production of oil and gas;

AND WHEREAS, on September 22nd, 2009 and by Docket No. 2007-017, Cause No. 142-03 the Board of Oil, Gas and Mining under the Department of Natural Resources in the State of Utah established 80-acre, laydown (horizontal) drilling units for the production of oil and associate gas and hydrocarbons from the lower Green River Formation affecting the Lands; Further, on August 24th, 2011 and by Docket No. 2011-012, Cause No. 142-05, the Board of Oil, Gas and Mining under the Department of Natural Resources in the State of Utah modified the above order to allow for an additional (second) well in each of the 80-acre, laydown drilling units.

AND WHEREAS, on December 10th, 2011 Ute Energy completed the Senatore 5-25-3-1E well as a producing well from the lower Green River Formation located in the SW/4NW/4 of T3S-R1E, USM, Uintah County, Utah;

AND WHEREAS, it is the desire of Ute Energy to voluntarily pool all interests in the Lands covered by the Leases to form an 80-acre laydown unit, designated the Senatore 5-25 unit (the "Unit") comprised of the S/2NW/4 of Township 3 South, Range 1 East, USM, Uintah County, Utah, containing 80.00 acres, more or less, and to authorize and permit the operation of such unit under the terms and provisions herein set forth;

NOWHEREFORE, subject to the provisions in the Leases and the orders referenced in paragraph 4, above, Ute Energy hereby pools and combines the Leases as to all depths insofar and only insofar as the Leases cover the Lands situated within the Unit, for the purpose of drilling and producing oil and gas wells. Subject to the provisions hereto and of the Leases, there shall be allocated to the separate tracts covered by the Leases that portion of the total production of pooled minerals produced from the Unit which the number of surface acres in each separate tract within the Unit bears to the total number of surface acres in the Unit.

The Provisions hereof shall extend to and be binding upon all parties owning interests within the Unit who have authorized the undersigned to pool such interests, whether or not this instrument is executed by all owners of interests in or under the Leases and the provisions hereof shall extend to and be binding on the respective heirs, successors and assigns of said parties.

The undersigned reserves the right, subject to the provisions of the Lease, to amend this Declaration of Pooling at any time.

This instrument shall be valid on all parties that execute same and shall be binding upon and inure to the benefit of Lessees, Lessors and their respective heirs, successors and assigns.


IN WITNESS WHEREOF, this Declaration of Pooling is executed effective as of December 10th.

ACKNOWLEDGMENT

Entry 2012002092
Book 1268 Page 590

STATE OF COLORADO)
COUNTY OF DENVER) ss

The foregoing instrument was acknowledged before me by David Eckelberger, Landman for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 28th day of April, 2011.


Notary Public

Notary Seal:

My Commission expires:

Date September 15, 2014



My Comm. Expires September 15, 2014

Entry 2012002092
Book 1268 Page 591

Exhibit A

Attached to and made a part of that certain Declaration of Pooling by Ute Energy Upstream Holdings LLC dated effective December 10th, 2011.

Lessor: Rose M. Falgien, Power-of-Attorney for Margaret Senatore
Lessee: Ute Energy Upstream Holdings LLC
Recording Data: May 19, 2011, Entry Number 2011003636
Legal Description: **Township 3 South, Range 1 East, USM**
Section 25: SWNW, NWSW
Gross Acres: 80.00 acres, more or less
Effective Date/Term: January 27, 2011, 5 years, and as long thereafter

Lessor: Ann W. Lambert
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009279
Legal Description: **Township 3 South, Range 1 East, USM**
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE
Gross Acres: 1039.93 acres, more or less
Effective Date/Term: September 13, 2004, 4 years, and as long thereafter

Lessor: David R. Olsen
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009283
Legal Description: **Township 3 South, Range 1 East, USM**
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE
Gross Acres: 1039.93 acres, more or less
Effective Date/Term: September 13, 2004, 4 years, and as long thereafter

Lessor: Janet E. Olsen
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009277
Legal Description: **Township 3 South, Range 1 East, USM**
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE
Gross Acres: 1039.93 acres, more or less
Effective Date/Term: September 13, 2004, 4 years, and as long thereafter

Lessor: Kent S. Olsen
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009276
Legal Description: Township 3 South, Range 1 East, USM
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE
Gross Acres: 1039.93 acres, more or less
Effective Date/Term: September 13, 2004, 4 years, and as long thereafter

Entry 2012002092
Book 1268 Page 592

Lessor: MacMurray Investment Company, Ltd.
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009275
Legal Description: Township 3 South, Range 1 East, USM
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE
Gross Acres: 1039.93 acres, more or less
Effective Date/Term: September 13, 2004, 4 years, and as long thereafter

Lessor: Norman S. Sheya
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009274
Legal Description: Township 3 South, Range 1 East, USM
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE
Gross Acres: 1039.93 acres, more or less
Effective Date/Term: September 13, 2004, 4 years, and as long thereafter

Lessor: Michelle S. Lavin
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009282
Legal Description: Township 3 South, Range 1 East, USM
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE
Gross Acres: 1039.93 acres, more or less
Effective Date/Term: September 13, 2004, 4 years, and as long thereafter

Lessor: Paule S. Hewlett
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009280
Legal Description: Township 3 South, Range 1 East, USM
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE

Entry 2012002092
Book 1268 Page 593

Gross Acres: 1039.93 acres, more or less
Effective Date/Term: September 13, 2004, 4 years, and as long thereafter

Lessor: Deep Creek Investments
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009278
Legal Description: Township 3 South, Range 1 East, USM
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE

Gross Acres: 1039.93 acres, more or less
Effective Date/Term: September 13, 2004, 4 years, and as long thereafter

Lessor: Smith Minerals, Ltd., as successor to the Leland Ray Smith Trust
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009250
Legal Description: Township 3 South, Range 1 East, USM
Section 23: SESW
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE

Gross Acres: Section 33: Lots 1 (41.12), 2 (41.31), E2NW
1242.36 acres, more or less
Effective Date/Term: October 22, 2004, 4 years, and as long thereafter

Original Lessor: Casco
Current Lessor: Jencar, Ltd.
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: January 11, 2005, Entry Number 2005009274
Ratification November 30, 2007, Entry Number 2007013553
Legal Description: Township 3 South, Range 1 East, USM
Section 23: SESW
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE

Lessor: Phyllis S. Stewart
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009281
Legal Description: Township 3 South, Range 1 East, USM
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE
Gross Acres: 1039.93 acres, more or less
Effective Date/Term: September 13, 2004, 4 years, and as long thereafter

Entry 2012002092
Book 1268 Page 594

Lessor: Dean R. Wixom
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009284
Legal Description: Township 3 South, Range 1 East, USM
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE
Gross Acres: 1039.93 acres, more or less
Effective Date/Term: September 13, 2004, 4 years, and as long thereafter

Lessor: Gary L. Wixom, Trustee under that certain Trust Agreement DD
6-27-88
Original Lessee: Flying J Oil & Gas Inc.
Current Lessee: Ute Energy Upstream Holdings, LLC
Recording Data: December 9, 2004, Entry Number 2004009273
Legal Description: Township 3 South, Range 1 East, USM
Section 25: S2SE, E2NW, NESW, NWSE
Township 3 South, Range 2 East, USM
Section 29: Lot 1, N2NE, SWNE, SE
Section 30: N2NE, N2NW
Section 31: NE
Section 32: NE
Gross Acres: 1039.93 acres, more or less
Effective Date/Term: September 13, 2004, 4 years, and as long thereafter

Entry 2012002092
Book 1268 Page 589-594 \$20.00
14-MAR-12 01:47
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: TONYA ATWOOD, DEPUTY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

Bob Gardner
gardner@outenergy.com

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR: Ute Energy Upstream Holdings

3. ADDRESS OF OPERATOR: 1875 Lawrence Street, St CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 420-3200

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: SW/NW 2044' FNL & 580' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SW/NW 2044' FNL & 580' FWL
AT TOTAL DEPTH: SW/NW 2044' FNL & 580' FWL BHL by HSM

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: Senatore 5-25-3-1E

9. API NUMBER: 4304751581

10. FIELD AND POOL, OR WILDCAT Undesignated

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 25 3S 1E

12. COUNTY Uintah 13. STATE UTAH

14. DATE SPUDDED: 8/8/2011 15. DATE T.D. REACHED: 11/15/2011 16. DATE COMPLETED: 12/10/2011 ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL): 4965' GL

18. TOTAL DEPTH: MD 8,313 TVD 8,308 19. PLUG BACK T.D.: MD 8,243 TVD 8,238 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 5

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo Directional Survey
CBL

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☒ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	818		PREM 500	100	SRFC	
7-7/8	5-1/2 E-80	17	0	8,299		HiFill V 630	204		
						65/35 300	191	250	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8,284							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	6,344	7,988	6,340	7,983
(B) Wasatch	7,988	8,182	7,983	8,177
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
6,344 8,182	.36	156	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6344-8182	12,569 Bbls Slickwater & Xlinked fluid, 5,058 gals 15% HCl, 352,108# 20/40 sd

29. ENCLOSED ATTACHMENTS: ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY ☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS: Flowing

RECEIVED

JAN 25 2012

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/31/2011		TEST DATE: 12/31/2011		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 2	GAS – MCF: 0	WATER – BBL: 15	PROD. METHOD: Flowing
CHOKE SIZE: 24	TBG. PRESS. 0	CSG. PRESS. 85	API GRAVITY 30.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 48	GAS – MCF: 0	WATER – BBL: 360	INTERVAL STATUS: Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	5,044
				TGR3	5,924
				Douglas Creek	6,859
				Black Shale	7,315
				Castle Peak	7,501
				Uteland Butte	7,758
				Wasatch	7,899

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jahed NabiyyarTITLE Operations Reporting SpecialistSIGNATURE DATE 1/23/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Company: Ute Energy	Operator: Scott Elias
Lease / Well: Senitor 5-25-3-1E	Job Number: SVGJ-111041
County/Parish: Uintah	Probe Serial #: 408
State: Utah	Proposed Direction: 0
Date: 11/18/2011	Mag. Declination: 11.18
API#: 43-047-51581	Rig / Rkb: MS Energy Wireline / Ground Level
Latt & Long: N 40 11' 40.9" W 109 50' 18.7"	Tie-in From:

FIELD USE ONLY, DEFINITIVE SURVEY WILL COME FROM MS Survey OFFICES

TIE-IN Survey					
Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Coordinates (+N/-S)	Coordinates (+E/-W)

Digital Multi-Shot Survey Report									
Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Vertical Section	Coordinates (+N/-S)	Coordinates (+E/-W)	Dog-Leg / 100 ft.	Closure Distance	Closure Direction
100	0.32	246.81	100.00	-0.11	-0.11	-0.26	0.32	0.28	246.81°
200	0.24	208.16	200.00	-0.40	-0.40	-0.61	0.20	0.73	236.54°
300	0.23	203.59	300.00	-0.77	-0.77	-0.79	0.02	1.11	225.67°
400	0.16	106.03	400.00	-1.00	-1.00	-0.74	0.30	1.24	216.53°
500	0.15	220.41	500.00	-1.13	-1.13	-0.69	0.26	1.33	211.25°
600	0.02	273.17	600.00	-1.23	-1.23	-0.79	0.14	1.46	212.67°
700	0.10	303.02	700.00	-1.18	-1.18	-0.88	0.08	1.48	216.65°
800	0.25	94.61	800.00	-1.15	-1.15	-0.74	0.34	1.37	212.55°
900	0.49	151.34	899.99	-1.55	-1.55	-0.31	0.41	1.58	191.48°
1000	0.51	169.73	999.99	-2.36	-2.36	-0.03	0.16	2.36	180.72°
1100	0.60	125.66	1099.99	-3.10	-3.10	0.47	0.42	3.14	171.30°
1200	0.49	167.14	1199.98	-3.83	-3.83	1.00	0.40	3.95	165.41°
1300	0.68	138.79	1299.98	-4.69	-4.69	1.48	0.34	4.92	162.46°
1400	0.62	140.39	1399.97	-5.55	-5.55	2.22	0.06	5.98	158.23°
1500	0.36	173.17	1499.97	-6.28	-6.28	2.60	0.37	6.80	157.51°
1600	0.36	181.46	1599.97	-6.91	-6.91	2.63	0.05	7.39	159.16°
1700	0.50	119.32	1699.96	-7.43	-7.43	3.00	0.46	8.02	158.01°
1800	0.52	143.77	1799.96	-8.01	-8.01	3.65	0.22	8.81	155.51°
1900	0.56	175.73	1899.95	-8.87	-8.87	3.95	0.30	9.71	155.96°
2000	0.60	187.25	1999.95	-9.87	-9.87	3.93	0.12	10.63	158.32°
2100	0.73	172.94	2099.94	-11.03	-11.03	3.94	0.21	11.71	160.35°
2200	0.65	159.37	2199.94	-12.19	-12.19	4.22	0.18	12.90	160.92°
2300	0.54	197.87	2299.93	-13.17	-13.17	4.27	0.41	13.84	162.03°
2400	0.72	156.03	2399.92	-14.19	-14.19	4.38	0.48	14.85	162.84°
2500	0.60	193.11	2499.92	-15.27	-15.27	4.52	0.43	15.93	163.52°
2600	0.80	157.87	2599.91	-16.43	-16.43	4.66	0.46	17.08	164.16°
2700	0.68	184.08	2699.90	-17.67	-17.67	4.88	0.36	18.33	164.55°
2800	0.76	174.75	2799.90	-18.92	-18.92	4.90	0.14	19.55	165.48°
2900	0.76	138.08	2899.89	-20.08	-20.08	5.41	0.48	20.79	164.93°
3000	0.74	158.37	2999.88	-21.17	-21.17	6.09	0.26	22.03	163.96°
3100	0.75	168.43	3099.87	-22.41	-22.41	6.46	0.13	23.32	163.93°
3200	0.98	143.02	3199.86	-23.74	-23.74	7.10	0.44	24.78	163.34°
3300	0.93	163.74	3299.85	-25.20	-25.20	7.84	0.35	26.39	162.71°
3400	0.99	157.91	3399.83	-26.78	-26.78	8.40	0.11	28.06	162.59°
3500	1.01	137.17	3499.82	-28.22	-28.22	9.32	0.36	29.72	161.73°



Company: Ute Energy	Operator: Scott Elias
Lease / Well: Senitor 5-25-3-1E	Job Number: SVGJ-111041
County/Parish: Uintah	Probe Serial #: 408
State: Utah	Proposed Direction: 0
Date: 11/18/2011	Mag. Declination: 11.18
API#: 43-047-51581	Rig / Rkb: MS Energy Wireline / Ground Level
Latt & Long: N 40 11' 40.9" W 109 50' 18.7"	Tie-in From:

FIELD USE ONLY, DEFINITIVE SURVEY WILL COME FROM MS Survey OFFICES

TIE-IN Survey					
Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Coordinates (+N/-S)	Coordinates (+E/-W)

Digital Multi-Shot Survey Report									
Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Vertical Section	Coordinates (+N/-S)	Coordinates (+E/-W)	Dog-Leg / 100 ft.	Closure Distance	Closure Direction
3600	1.05	145.48	3599.80	-29.63	-29.63	10.44	0.15	31.41	160.59°
3700	1.06	159.52	3699.78	-31.25	-31.25	11.28	0.26	33.22	160.15°
3800	1.11	164.73	3799.77	-33.05	-33.05	11.86	0.11	35.11	160.26°
3900	1.15	166.61	3899.75	-34.96	-34.96	12.35	0.05	37.07	160.55°
4000	1.32	161.97	3999.72	-37.03	-37.03	12.94	0.20	39.22	160.74°
4100	1.44	161.70	4099.69	-39.32	-39.32	13.69	0.12	41.63	160.81°
4200	1.65	156.00	4199.66	-41.83	-41.83	14.67	0.26	44.32	160.68°
4300	1.61	161.98	4299.62	-44.48	-44.48	15.69	0.17	47.16	160.57°
4400	1.74	155.41	4399.57	-47.19	-47.19	16.75	0.23	50.08	160.46°
4500	1.78	160.74	4499.53	-50.04	-50.04	17.90	0.17	53.14	160.32°
4600	1.74	171.00	4599.48	-53.01	-53.01	18.65	0.32	56.19	160.62°
4700	1.77	172.45	4699.43	-56.04	-56.04	19.09	0.05	59.20	161.19°
4800	1.84	170.09	4799.38	-59.15	-59.15	19.57	0.10	62.30	161.70°
4900	1.82	171.90	4899.33	-62.30	-62.30	20.07	0.06	65.45	162.15°
5000	1.84	170.50	4999.28	-65.46	-65.46	20.56	0.05	68.61	162.57°
5100	2.11	178.07	5099.22	-68.88	-68.88	20.88	0.37	71.98	163.13°
5200	2.18	182.53	5199.15	-72.62	-72.62	20.86	0.18	75.56	163.97°
5300	2.29	184.73	5299.08	-76.51	-76.51	20.61	0.14	79.24	164.92°
5400	2.35	182.33	5398.99	-80.55	-80.55	20.36	0.11	83.09	165.81°
5500	2.23	178.86	5498.91	-84.55	-84.55	20.32	0.18	86.95	166.49°
5600	2.13	179.70	5598.84	-88.35	-88.35	20.37	0.10	90.67	167.02°
5700	2.22	172.92	5698.77	-92.13	-92.13	20.62	0.27	94.41	167.39°
5800	2.10	165.57	5798.70	-95.83	-95.83	21.31	0.30	98.17	167.46°
5900	1.99	165.40	5898.64	-99.28	-99.28	22.21	0.11	101.73	167.39°
6000	2.10	166.22	5998.57	-102.74	-102.74	23.08	0.11	105.30	167.34°
6100	2.23	164.77	6098.50	-106.40	-106.40	24.03	0.14	109.08	167.27°
6200	2.46	159.48	6198.42	-110.28	-110.28	25.29	0.32	113.15	167.08°
6300	2.56	158.03	6298.32	-114.37	-114.37	26.88	0.12	117.48	166.77°
6400	2.21	147.28	6398.23	-118.06	-118.06	28.76	0.57	121.51	166.31°
6500	2.30	133.68	6498.16	-121.07	-121.07	31.25	0.54	125.03	165.53°
6600	3.04	137.06	6598.05	-124.39	-124.39	34.51	0.76	129.09	164.50°
6700	3.36	141.79	6697.89	-128.64	-128.64	38.13	0.41	134.17	163.49°
6800	3.30	147.17	6797.72	-133.36	-133.36	41.50	0.32	139.67	162.71°
6900	3.24	147.11	6897.56	-138.15	-138.15	44.59	0.06	145.17	162.11°
7000	3.21	147.64	6997.40	-142.89	-142.89	47.63	0.04	150.62	161.57°



Company: Ute Energy	Operator: Scott Elias
Lease / Well: Senitor 5-25-3-1E	Job Number: SVGJ-111041
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Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Coordinates (+N/-S)	Coordinates (+E/-W)

Digital Multi-Shot Survey Report									
Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Vertical Section	Coordinates (+N/-S)	Coordinates (+E/-W)	Dog-Leg / 100 ft.	Closure Distance	Closure Direction
7100	3.26	149.97	7097.24	-147.71	-147.71	50.55	0.14	156.12	161.11°
7200	2.64	144.73	7197.11	-152.06	-152.06	53.30	0.68	161.13	160.68°
7300	3.24	134.88	7296.98	-155.93	-155.93	56.63	0.78	165.90	160.04°
7400	3.70	137.12	7396.80	-160.29	-160.29	60.83	0.48	171.44	159.22°
7500	3.77	138.94	7496.58	-165.13	-165.13	65.19	0.14	177.53	158.46°
7600	3.67	143.69	7596.37	-170.19	-170.19	69.24	0.32	183.74	157.86°
7700	3.45	149.55	7696.18	-175.36	-175.36	72.66	0.42	189.82	157.49°
7800	3.53	151.88	7795.99	-180.67	-180.67	75.64	0.16	195.87	157.28°
7900	3.56	148.58	7895.80	-186.04	-186.04	78.71	0.21	202.00	157.07°
8000	3.73	150.86	7995.60	-191.53	-191.53	81.91	0.22	208.31	156.85°
8100	3.51	154.51	8095.40	-197.13	-197.13	84.81	0.32	214.60	156.72°
8200	3.39	153.86	8195.22	-202.55	-202.55	87.43	0.13	220.61	156.65°
8240	3.38	155.82	8235.15	-204.69	-204.69	88.43	0.29	222.97	156.63°
73			8308		-208	90			



Company: Ute Energy	Operator: Scott Elias
Lease / Well: Senitor 5-25-3-1E	Job Number SVGJ-111041
County/Parish: Uintah	Probe Serial #: 408
State: Utah	Proposed Direction: 0
Date: 11/18/2011	Mag. Declination: 11.18
API#: 43-047-51581	Rig / Rkb: MS Energy Wireline / Ground Level
Latt & Long: N 40 11' 40.9" W 109 50' 18.7"	Tie-in From:

FIELD USE ONLY, DEFINITIVE SURVEY WILL COME FROM MS Survey OFFICES

TIE-IN Survey				
Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Coordinates (+N/-S) (+E/-W)

Digital Multi-Shot Survey Report								
Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Vertical Section	Coordinates (+N/-S) (+E/-W)	Dog-Leg / 100 ft.	Closure Distance	Closure Direction



Company: Ute Energy Lease / Well: Senitor 5-25-3-1E County/Parish: Uintah State: Utah Date: 11/18/2011 API#: 43-047-51581 Latt & Long: N 40 11' 40.9" W 109 50' 18.7"	Operator: Scott Elias Job Number SVGJ-111041 Probe Serial #: 408 Proposed Direction: 0 Mag. Declination: 11.18 Rig / Rkb: MS Energy Wireline / Ground Level Tie-in From:
--	---

FIELD USE ONLY, DEFINITIVE SURVEY WILL COME FROM MS Survey OFFICES

[illegible]

Digital Multi-Shot Survey Report								
Measured Depth (ft.)	Inclination	Azimuth Bearing	Vertical Depth	Vertical Section	Coordinates (+N/-S) (+E/-W)	Dog-Leg / 100 ft.	Closure Distance	Closure Direction

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: SENATORE 5-25-3-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2044 FNL 0580 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 25 Township: 03.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047515810000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/17/2011	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> CHANGE TUBING
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input checked="" type="checkbox"/> OTHER
	OTHER: <input style="width: 100px;" type="text" value="Exception Location"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached Exception Location Letter and survey plat.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 12, 2012

By: Derek Duff

NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 4/13/2012	



UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

April 10th, 2012

State of Utah
Attention: Helen Sadik-Macdonald
Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, UT 84116

**Re: Exception Location Letter
Senatore 5-25-3-1E
Township 3 South, Range 1 East, USM
Section 25: SW/4NW/4
Uintah County, Utah**

Dear Helen,

Ute Energy Upstream Holdings LLC ("Ute Energy") is sending this Exception Location Letter to notify the Utah Division of Oil, Gas and Mining that the bottom hole location of the captioned well strayed from its intended location outside the 200' drilling window. The original surface hole and bottom hole locations were contemplated to be 580' FWL and 2044' FNL of Section 25, Township 3 South, Range 1 East, USM, Uintah County, Utah. However, the bottom hole location drifted to 665' FWL and 2250' FNL of said section. A copy of the survey plat is attached hereto for your reference.

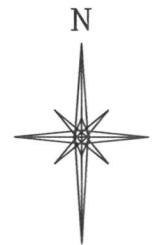
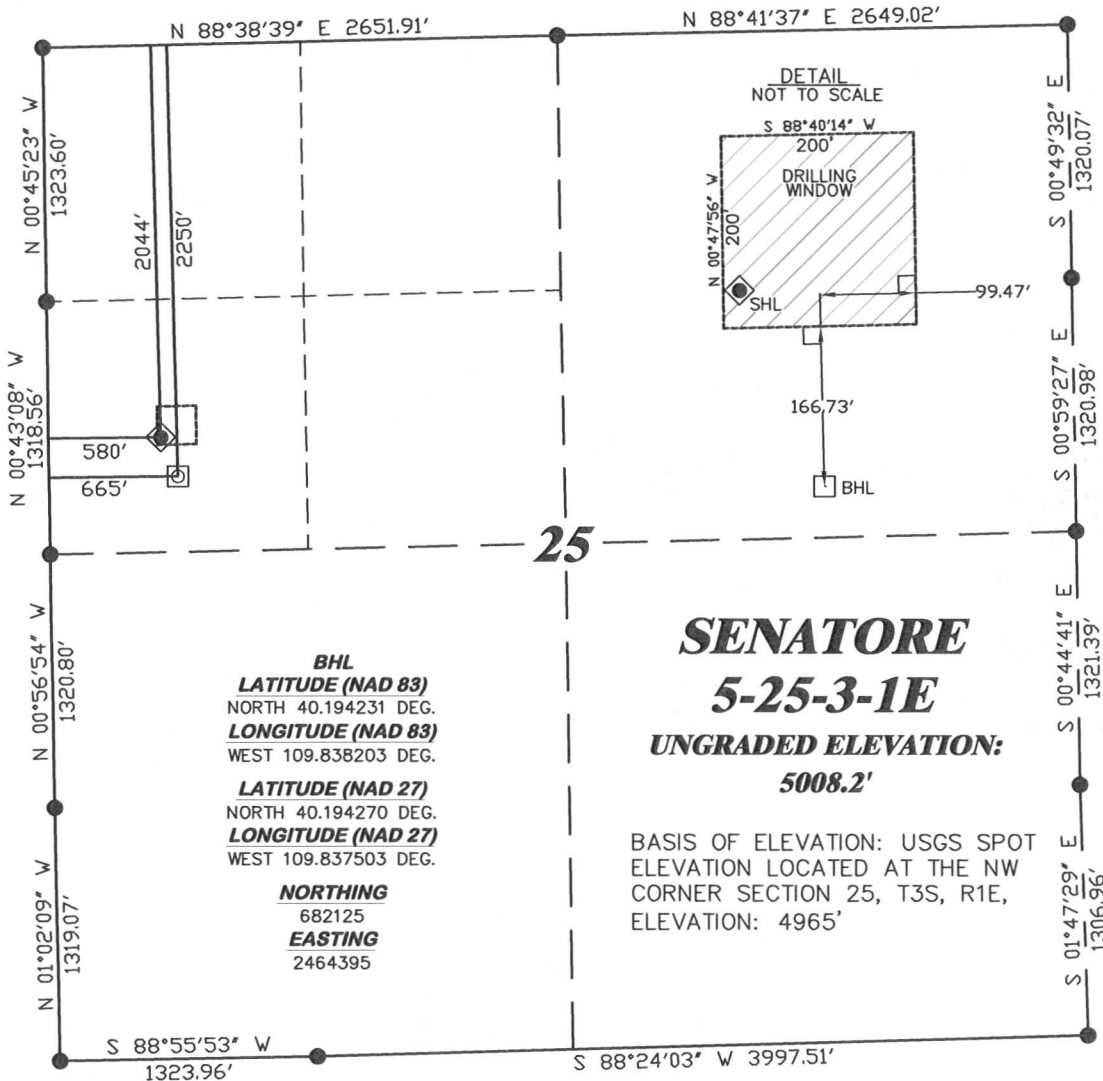
Please be advised that Ute Energy is the only owner of oil and gas leases within a 460' radius of the BHL.

If you have any questions or need further information, please contact myself or Rachel Garrison at 720-420-3235.

Sincerely,

A handwritten signature in black ink, appearing to read "Dave Eckelberger".

Dave Eckelberger
Landman

R. 1 E.

SCALE 1" = 1000'

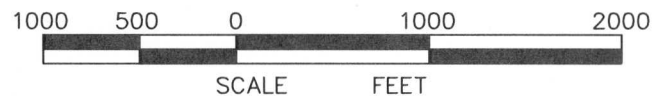
T. 3 S.

LATITUDE (NAD 83)
NORTH 40.194796 DEG.
LONGITUDE (NAD 83)
WEST 109.838505 DEG.

LATITUDE (NAD 27)
NORTH 40.194834 DEG.
LONGITUDE (NAD 27)
WEST 109.837805 DEG.

NORTHING
682328.52
EASTING
2464307.10

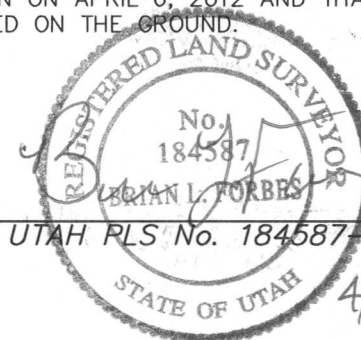
DATUM
SPCS UTC (NAD 27)

**SURVEYOR'S STATEMENT**

I, BRIAN L. FORBES, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON APRIL 6, 2012 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF SENATORE 5-25-3-1E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT



(307) 382-5028

RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

**PLAT OF DRILLING LOCATION
FOR
UTE ENERGY**

**2044' F/NL & 580' F/WL, SWNW, SECTION 25,
T. 3 S., R. 1 E., U.S.M.
UINTAH COUNTY, UTAH**

DRAWN: 4/19/11 - MMM

SCALE: 1" = 1000'

REVISED: 4/6/12 - NDP

DRG JOB No. 18506

ADDED BHL & INFO

EXHIBIT 1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012

FROM: (Old Operator):

N3730- Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street, Suite 200
 Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):

N3935- Crescent Point Energy U.S. Corp
 555 17th Street, Suite 750
 Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
PHONE NUMBER: (720) 880-3610		8. WELL NAME and NUMBER: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attachment
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No:

Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature:



Title: TREASURER

Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell	TITLE President
SIGNATURE [Signature]	DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining

Amended well list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING

original recdate

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE -
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA 165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: SENATORE 5-25-3-1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2044 FNL 0580 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 25 Township: 03.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047515810000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: RANDLETT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/18/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy respectfully requests to change the well status from producing to shut-in. Shut-in status commenced on 10/18/2013.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 16, 2013		
NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory and compliance Intern
SIGNATURE N/A	DATE 12/13/2013	